

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 8/25/15

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045-31123-00-00	DAWSON A	001F	XTO ENERGY, INC	G	A	San Juan	F	F	4	27	N	8	W	1865	N	1565	W

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
☒ Other: Zone Isolation

Conditions of Approval:

Please review sundry and amend to add Dakota perfs and correct the Mancos perfs listed.


NMOCD Approved by Signature

9-14-15
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM05791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
DAWSON A 1F9. API Well No.
30-045-31123-00-C110. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
SAN JUAN COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INC
Contact: KRISTEN LYNCH
E-Mail: Kristen_Babcock@xtoenergy.com3a. Address
ENGLEWOOD, CO 80155
3b. Phone No. (include area code)
Ph: 505-333-32064. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T27N R8W SENW 1865FNL 1565FWL
36.605976 N Lat, 107.689576 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has completed the point lookout zone isolation and cement squeeze, as per the attached summary report.

OIL CONS. DIV DIST. 3

AUG 28 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #313679 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 08/25/2015 (15AE0025SE)

Name (Printed/Typed) KRISTEN LYNCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 08/25/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA



Zone Isolation Cmt Sqz
Dawson A 01F
API: 30-045-31123

- 8/3/15: Recd Verbal Approval fr/Brandon Powell w/NMOCD @ 9:15 a.m. & Left Message on BLM Cmt line for sqz Point Loolout. RU TIH CIBP & set @ 5,162'.
- 8/4/15: PT CIBP to 1,600 psig. Tst OK. TIH & Set CICR @ 4,766'. MIRU cmt equip. Sqz Point Lookout perfs fr/4831'-5064' w/400 sxs Class G Neat Cmt (mixed @ 15.8 ppg & 1.15 cu ft/sx yield). Final Sqz press 0 psig. Sing out CICR. RDMO cmt equipment.
- 8/5/15: Wait on Cement
- 8/6/15: Tag @ 4,766' CICR. DO CICR @ 4,766'. Tag TOC @ 4,877'. DO Cmt fr/4,877'-5,064'
- 8/7/15: Swabing
- 8/10/15: TIH w/CICR & set @ 4,764'. MIRU Cmt equip. Sqz Point Lookout perfs fr/4,831'-5,064' w/150 sxs Class G neat (mixed @ 15.8 ppg & 1.15 cu ft/sx yield). Sting out fr. CICR. RDMO Cmt Equipment.
- 8/11/15: Wait on Cement
- 8/12/15: Tag @ 4,750'. DO cmt fr/4,750'-4,764' (CICR). Tag TOC @ 4,766'. DO hd cmt fr/4,766'-4,880' & DO lt cmt 4,880'-4,910'. Tag CIBP @ 5,162'.
- 8/13/15: Tag & DO CIBP @ 5,162'. CO to 7,325' PBTD @ 7,339'. TOH tbg & LD BHA.
- 8/14/15: TIH new NC w/stop pin, 1 jt 2-3/8", 2-3/8" X4' shear, 209 jts new 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 7,083'. EOT 7,121'. CH perfs fr/3,536'-3,544'. MV perfs fr/4,242'-5,064'. MC perfs fr/6,944'-7,064'. PBTD @ 7,339'
- 8/17/15: PU & ld 2" X 1-1/4" X 12' X 16' RHAC-Z (HVR-NCPID) EPS pmp w/ 1' X 1' LS, 7/8" rod w/5 MOG's, 21k shear tool, 23-7/8" rods w/5 MOGs per rod, 50 - 3/4" rods, 50 used 3/4" rods w/5 MOGs per rod, 61 - 3/4" rids, 36 - 3/4" rods w/6 UFGs per rod, 14 - 7/8" rods w/4 - UFGs per rod (sctd), 12 - 7/8" 2 MOGs & 2 UFGs per rod, 36 - 7/8" rods w/5 MOGs per rod, 7/8" X 2' rod sub & 1 - 1/4" X 22' PR w/10' Inr. RDMO. RWTP @ 12:00 a.m. on 8/17/15.