

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078487A	
2. Name of Operator BP AMERICA PRODUCTION CO.		6. If Indian, Allottee or Tribe Name	
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. SRM1535	
3b. Phone No. (Include area code) Ph: 281.366.7148		8. Well Name and No. JONES COM 4M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T29N R8W NENW 955FNL 670FWL 36.687043 N Lat, 107.722370 W Lon		9. API Well No. 30-045-32197-00-C1	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see the attached plug back operations performed July 2015.

Pressure Test Chart is attached.

OIL CONS. DIV DIST. 3

AUG 19 2015

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #312371 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 08/13/2015 (15TSL0273SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 08/13/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

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Plug Back Operations for the Jones Com 4M – July 2015

July 2015

07/23/2015- MIRUSU, NDWH, NU BOPE SHELL TEST-PASSED, RU SLICKLINE SET PUMP THRU PACK OFF, POH AND TALLEY OUT TUBING

7/24/2015- RIH W/ CIBP & PKR SET AT 6710', SET PKR LOAD AND TEST CIBP 500 PSI HELD GOOD, POH W/ PKR RIH W/TBG SET AT 6710', SHUT DOWN FOR WEEKEND.

7/27/2015- RIH PUMPED 24 SXS (5 BBL) B-CLASS 15.7PPG YIELD 1.18 CEMENT PLUG FROM 6710'-6386', POH, RIH LAND 2 3/8" J-55 4.7# PRODUCTION TUBING @ 4738', RIG DOWN MOVE OFF LOCATION

AUG 19 2015

PRESSURE TEST CHART ANNOTATION	
DATE	7-24-15
WELL NAME	Jones com 4M
RIG NAME	Drake 30
WHAT IS BEING TESTED	Tubing
LP START TIME AND PRESSURE	10:45 am 320 psi
LP END TIME AND PRESSURE	10:50 am 355 psi
LP FALL OFF IN 5 MINUTES	+35 heat expansion
LP PASS OR FAIL	Pass
HP START TIME AND PRESSURE	10:56 am 310 psi
HP END TIME AND PRESSURE	11:07 am 585 psi
HP FALL OFF IN 5 MINUTES	+75 heat expansion
HP PASS OR FAIL	Pass
TEST EQUIP CALIBRATION DATE	5-14-15
TEST COMPANY	HIGH TECH RENTAL TOOLS
TESTER NAME/SIGNATURE	Rafael Rubio
RIG OP. NAME/SIGNATURE	Steve Seljan
WSL NAME/SIGNATURE	Debra D. Dan
COMMENTS	