Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-33717 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE FEE District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH UTTON PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 100S 2. Name of Operator 9. OGRID Number BURLINGTON RESOURCES OIL & GAS, LP 14538 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289; Farmington, NM 87499-4289 BASIN FRUITLAND COAL 4. Well Location Unit Letter: D; 940' feet from the NORTH lined 1190' line and WEST feet from line Section Township 30N Range 11W NMPM SAN JUAN County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5707' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK \bowtie ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER -OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/5/15MIRU Key 6085. RD HH and POOH w/rod string & pump. 8/6/16 ND WH, NU BOP, PT-OK. POH w/tubing inspecting. LD bad joints. RIH & tagged fill @ 2285 (PBTD @ 2316'). Used air/mist, foamer and corrosion inhibitor to c/o fill. Ran second batch of air/mist, foamer and corrosion inhibitor. 8/10/15 RIH w/72 jts of 2-3/8" 4.7# J-55 tubing and set @ 2254' w/FN @ 2221'. ND BOP, NU WH. TIH w/rod & pump. Seat pump @ 2221'. Load tubing w/2% KCL & test tubing to 1000#, good test. Long stoke pump and test to 500#. Replaced packing in stuffing box. Installed HH. Released rig @ 1830 hrs 8/10/15. OIL CONS. DIV DIST. 3 AUG 1 4 2015 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Staff Regulatory Technician DATE: 8/13/15 **SIGNATURE** Patsy Vlugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518 Type or print name For State Use Only DEPUTY OIL & GAS INSPECTOR DATE SEP 0 9 2015 APPROVED BY: TITLE Conditions of Approval (if any):

w