Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natu	iral Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	and the second s	30-045-35642 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410				
District IV	Santa Fe, NM 87505		STATE X 6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Crow Mesa 24-08 2	
1. Type of Well: Oil Well 🗷 Gas Well 🗌 Other			8. Well Number 3H	
2. Name of Operator			9. OGRID Number	
ENERGEN RESOURCES CORPORATION			162928	
3. Address of Operator			10. Pool name or Wildcat	
2010 Afton Place, Farmington NM 87401 4. Well Location			Dufers Point-Gallup Dakota	
Unit Letter I:	1419feet from theSon	ath line and	505 feet from	n the East line
Section 2		Range 8W	NMPM	County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7318' GL				
12. Check A	ppropriate Box to Indicate	Nature of Notice, F	Report, or Other L	Data
NOTICE OF INTENTION TO: SUB:			SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN				
TEMPORARILY ABANDON			NG OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO		
	WOLTIFEE COMPL	O/ONO/OLIVILITY 50		
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Spud		x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/13/15 Spud well @ 13:30 hours on 8/13/15. Drill 12.25" hole to 352'. Run 8 jts 9.625", 36#, J-55 STC casing, set @ 343'. Cement with 205 sks, Class G Reg, Varicem (TM) cement, 2% CaCl2, 1/8#/sk poly-e-flake (241.9 cf). Plug down @ 11:33 am on 8/16/15. Circulated 18 bbls of cement to surface, Check float (no hold), shut in well. WCC. Rig released 8/17/15. Will pressure test casing when rig				
moves back on location.	_		_	
File pre	i test enece	er no other	ext OIL	CONS. DIV DIST. 3
casing	Sundry			AUG 2 4 2015
0/10/15		D		HUU 24 2013
Spud Date: 8/13/15	Rig Relea	ase Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ANVA STO	TIT.			DATE <u>8/24/15</u>
Type or print name Anna Stotts	E-n	astotts@energiail address:		PHONE <u>505–324–4154</u>
For State Use Only	1 // ·	DUTY OLL O C	AC INCOPORCE	7 050 0
APPROVED BY DUCK	Liebling DE	TLE UIL & G	AS INSPECTO	R SEP 0 9 2015
Conditions of Approval (if any):		CY DISTRIC	1 # 3	