

NEW MEXICO ENERGY, MINIERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District III/3distric.htm

OIL CONS. DIV DIST. 3 SEP 1 5 2015

BRADENHEAD TEST REPORT

					(subi	nit I copy to above address)	
Dute of Test 7-15-15 Operator M& Drilling API #30-045-06312							
						· .	tion <u>22</u> Township <u>27N</u> Range <u>S</u>
Well S	tatus(S	Shut-In	on Prod	ucing) Ini	tial PSI	Tubing 9 Intermediate 57	Casing 78 Bradenhead 10
OPE	N BRA	DENH	EAD AN	ND INTER	MEDIA	TE TO ATMOSPHERE INDIVID	UALLY FOR 15 MINUTES EACH
Testing	BH Int Csg			URE INTERM Int Csg		FLOW BRADENHE	CHARACTERISTICS EAD INTERMEDIATE
TIME 5 min_	0	59	78	0	78	Steady Flow	
10 min_	0	59	78	0	78	Surges	
15 min_	0	59	78	0	78	Down to Nothing	V
20 min_						Nothing	
25 min_						Gas	
30 min_						Gas & Water	
						Water	
If bradenhead flowed water, check all of the descriptions that apply below:							
CLEARV FRESH_V SALTY SULFUR BLACK							
5 MINUTE SHUT-IN PRESSURE BRADENHEAD 10 INTERMEDIATE							
REMARKS:							
Brodenhead flows 16al. in 80 seconds.							
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			าดูท			Witness	
	osition)	UICA	<u>'UY)</u>				
E-mail addre	ss					,	

M&G Drilling Company, Inc. Marron #42

Lease No. NMNM-03605 M Sec. 22: T27N-R08W San Juan County, NM API #30-045-06312

12-1/4" Hole

8-3/4" Hole

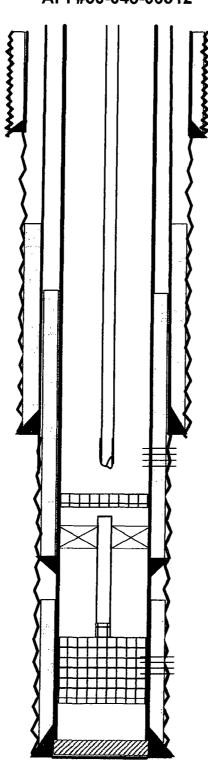
6-1/4" Hole

Tops:

Ojo Alamo: 1,206' Kirtland: 1,390' Fruitland: 1,880' Pictured Cliffs: 2,210' Cliffhouse: 3,685' Point Lookout: 4,380' Greenhorn: 6,350' Dakota: 6,518'

WELL RECORDS ARE VERY POOR BELOW 4.510'

PBTD: 4,510' TD: 6,610'



10-3/4" 32# csg @ 276' w/175 sx cmt. TOC @ Surface Calc. 75%

7" 17 & 26# csg @ 4,310' w/225 sx cmt.

TOC @ 3,280 Calc. 75%

TOC @ 4,000' -- Survey???

2-3/8" Tbg @ 4,464'

Original open hole 4,310' – 4,545', shot w/825 qts nitro.

Mesaverde from 4,408' – 4,494', frac'd w/ 40,000# sand & water.

Plugback to 4,510'

2-3/8" tbg cut off @ 4,512' w/pkr stuck @ 4,596'

DV Tool @ 4,600' cmt w/150 sx

TOC @ 4,884' Calc. 75%

Dakota @ 6,518-6,596' & frac'd w/20,000# sand & water

Squeeze Dakota perfs w/48 sx cmt & left 2 sx cmt in tbg

Deepened to Dakota & set 4-1/2" 11.6# csg @ 6,610' w/200 sx cmt.