

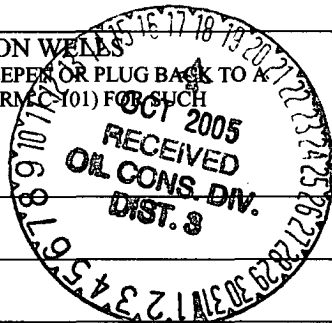
Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29557
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. E-290-3
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name: San Juan 27-5 Unit
4. Well Location Unit Letter <u>F</u> : <u>1540</u> feet from the <u>North</u> line and <u>2045</u> feet from the <u>West</u> line Section <u>16</u> Township <u>27N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>		8. Well No. 40N
		9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Csg & Cmt, 7" & 4 1/2"	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/6/05 MIRU Bearcat #5. NU BOP, PT BOP. PT csg to 600 psi for 30 Min, OK.
9/7/05 TIH w/8 3/4" bit, tag @ 130'. Drill out cmt & csg shoe to intermediate TD @ 3605'.
9/9/05 Circulate hole & condition mud. TIH w/84 jts 7", 20#, J-55 St&C csg landed @ 3600'.
9/10/05 **1st Stage:** Preflush w/ 10 bbls gel wtr, 2 bbls fw. Pump 19 sxs Scavenger cmt (57 cu ft 10 bbls slurry) w/3% Calc2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Lead w/53 sxs Premium Lite (112 cu ft, 20 bbl slurry) w/3% Calc2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs Type III cmt (124 cu ft, 20 bbls slurry) w/1% Calc2. Drop plug, displace w/40 bbls wtr. Open stage collar, circulate 24 bbls cmt to pit. Circ between stages.
2nd Stage: Preflush w/10 bbls mud clean, 10 bbls fw. Lead w/19 sxs Scavenger cmt (57 cu ft, 10 bbls slurry), w/3% Calc2, .25 pps celloflake, 5 pps LCM1, .4% FL52, .4% SMS. Tail w/345 sxs Premium Lite (735 cu ft, 130 bbls slurry) w/3% Calc2, .25 pps celloflake, 5 pps LCM-1, .4% FL52, .4% SMS. Drop plug, displace w/116 bbls wtr.
Bump plug, close stage collar, circulate 22 bbls cmt to surface, WOC. PT csg w/300 low & 1500 high for 30 min., OK.

Continued on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frances Bond TITLE Regulatory Specialist DATE 10/18/05

Type or print name Frances Bond Telephone No. _____
(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE OCT 18 2005
Conditions of approval, if any:

4 ½" Csg 9/14/05 TIH w/6 ¼" bit, tag @ 2875'. Drill thru cmt shoe & formation to TD @ 7834'. Circ hole. TIH w/175 jts 4.5", 11.6# N-80, LTC, csg landed @ 7833'. Cement w/9 sxs Scavenger Premium Lite (28 cu ft, 5 bbls slurry) w/25 pps celloflake, 3% CD-32
6 .25 pps LCM-1, 1% FL-52. Tail w/299 sxs Premium Lite Cmt (592 cu ft, 105 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace w/121 bbls FW. Bump plug. Plug down @ 3:39 hrs on 9/15/05. WOC
Will show casing PT & TOC on next report. PT will be conducted by completion rig.
