UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OTO RECEIVED 11 15

	APPLICATION FOR REPMIT TO DRILL	., J.L. Lit, O. 1. LOG DAVI	7.7
١.	Type of Work	5. Lease Number	
	DRILL	NMSF-078509	_
		Unit Reporting Numbe	e A
).	Type of Well	6. If Indian, All. or Tribe	371
•	GAS	o. ii iididii, Aii oi 1100	
	Operator	7. Unit Agreement Name	
	BURLINGTON RESOURCES Oil & Gas Company	a	_
	HESBURGES Off & Gas Company	San Juan 32-9 Uni	L
	Address & Phone No. of Operator	8. Farm or Lease Name	
	PO Box 4289, Farmington, NM 87499		
		9. Well Number	
	(505) 326-9700	#2785	
	Location of Well	10. Field, Pool, Wildcat	
	Unit P (SESE), 820' FSL, 1160' FEL	Basin Fruitland Co	al
		11. Sec., Twn, Rge, Mer.	(NMPM)
	Latitude 360 56.1815'N	# Sec. 31, T32N, R09	
	Longitude 107° 48.9286'W	•	
		API# 30-045- 333	51
	Distance in Miles from Nearest Town	12. County	13. State
-	15.3 miles to Aztec, NM	San Juan	NM
•	Distance from Proposed Location to Nearest Property or	Lease Line	
3.	Acres in Lease	17. Acres Assigned to W	اأم/
•	Acids in Edaso	309.21 E2	011
	Distance from Proposed Location to Nearest Well, Drig,	Compl. or Applied for on this Lease	
	51'- San Juan 32-9 Unit #41A		
9.	Proposed Depth	20. Rotary or Cable Tool	s
	3615′	Rotary	
1.	Elevations (DF, FT, GR, Etc.) 6765'GL	22. Approx. Date Work	will Start
	6765 GL		
3.	Proposed Casing and Cementing Program		
	See Operations Plan attached		
	1 10 1	0 2-	~
4 .	Authorized by: Amanda Dandour.	<u> </u>	2_
	Regulatory Compliance Assis	tant II Date	
ERMI	T NO. APP	ROVAL DATE	
		, , <u> </u>	
	OVED BY AMAGE OF TITLE	AFM DATE /C	ر کسته کر کا

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

"GENERAL REQUIREMENTS".

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

HPA Well

DISTRICT I 1685 N. French Dr., Hobbs, N.M. 86240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 011 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brezon Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

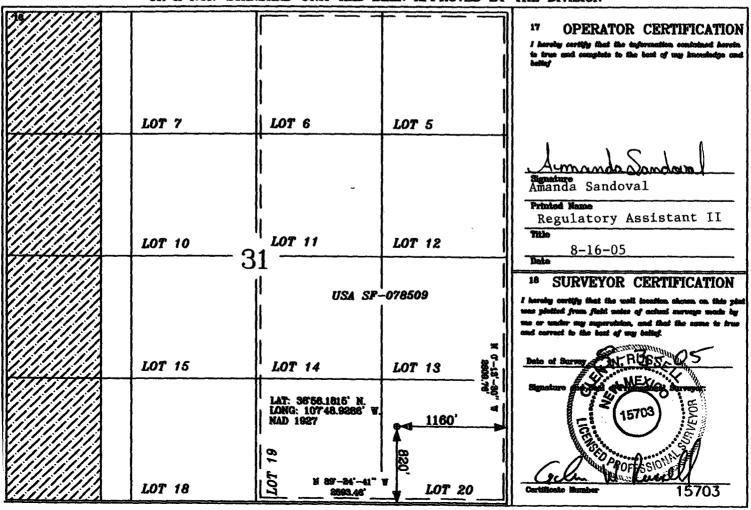
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045- 2	Basin Fruitland Coal		
⁴ Property Code 7473	^o Property Name N JUAN 32-9 UNIT 278S		
OGRID No.	⁶ Operator Name ⁶ Elevation		
14538	OURCES OIL AND GAS COMPANY LP 6765'		
			10 Surface Location
UL or lot no. Section	Township	Renge Lot Idn	Feet from the North/South line Feet from the East/Vest line County

P	31	32-N	9-W		820'	SOUTH	1160'	EAST	SAN JUAN
¹¹ Bottom Hole Location If Different From Surface							om Surface		
UL or lot no.	Section	qidenwof	Range	Lot idn	Feet from the	North/South line	Feet from the	East/Vest line	County
Dedicated Acre	23	i	10 Joint or	lefill	¹⁴ Consolidation (≥ode	*Order No.		<u> </u>
309.21	E2								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



	trict State of New	v Mexico		Form C-103
Office District I	Energy, Minerals and l	Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 882 District II	240		WELL API NO.	45-33351
1301 W. Grand Ave., Artesia, NM 8			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87	1220 South St.		STATE 6. State Oil & Gas Lease No.	FEE
District IV	Santa Fe, NM	VI 8/3U3	6. State Off & Gas Lease No.	,
1220 S. St. Francis Dr., Santa Fe, N			NMSF-07	
	OTICES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN OR PLUC		7. Lease Name or Unit Agreer	nent Name
I I	LICATION FOR PERMIT" (FORM C-101) FOR	RSUCH	San Juan 32	-9 Unit
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well	X Other		2788	,
2. Name of Operator	RESOURCES OIL & GAS COMPAN	IV I P	9. OGRID Number	R
3. Address of Operator			10. Pool name or Wildcat	
3401 E. 30T1 4. Well Location	H STREET, FARMINGTON, NM 874	02	Basin Fruitla	and Coal
Unit Letter P		outh line and	1160 feet from the	East line
Section 31	Township 32N 11. Elevation (Show whether DR, RI		NMPM Count	y San Juan, NM
		165'		
Pit or Below-grade Tank Application	X or Closure			2005
	roundwater > 100' Distance from nea		>1000' Distance from neares	
Pit Liner Thickness: 12		Volume	bbls; Construction Materia	
	eck Appropriate Box to Indica	ate Nature of No	· •	
	OF INTENTION TO:	DEMEDIA	SUBSEQUENT REPO	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIA	├ ──	ALTERING CASING PAND A
PULL OR ALTER CASING	MULTIPLE COMPL	— 1	EMENT JOB	
OTHER:		FET		
OTTIER.	New Drill	X OTHER:	t	
13. Describe proposed or co	mpleted operations. (Clearly state all p	ertinent details, and gi		
13. Describe proposed or co		ertinent details, and gi		
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JULY 8, 2005 305' X 340' = 2.38 ACRES EXISTING WELL PAD EXISTING WELL PAD GROUND ELEVATION: 6765' # 2 = 205' X 240' DIKE O T Pare treb 3 (EXISTING ACCESS **,011 20, CONSLIVACIJON SONE**

- & GAS COMPANY LP

BURLINGTON RESOURCES OIL

SECT

PRZEKAE MIL DIKE JO DE 8. VBOAE DEED ADE (OAERIJOM - 3. MIDE VND 1. VBOAE SHVITOM ADE).

LATITUDE: 36° 56.1815' N LONGITUDE: 107" 48.9286' W NADZZ

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 32-9 UNIT 2785, 820' FSL & 1160' FEL SECTION 31, T-32- N, R-9-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6765', DATE: JULY 8, 2005

ELEV. A'-A	CA.
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6775	
	KINTEREN
6765	
6755	
ELEV. 8'-8	'
4785	
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6765	
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ELEV. C'-C	75
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6775	
6765	
6755	
00.10	

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices an	nd Reports on Wells	m 10 00
1. Type of Well GAS	7005 SEP 30 P RECEIV 070 FARMIN	
2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPA	NY	7. Unit Agreement Name San Juan 32-9 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 4. Location of Well, Footage, Sec., T,	9 (505) 326-9700 R, M	8. Well Name & Number San Juan 32-9 Unit 278S 9. API Well No. 30-045- 33351 10. Field and Pool
820'FSL, 1160' FEL, Sec. 31, T32N,	R9W, NMPM	Basin Fruitland COal 11. County and State San Juan Co, NM
Subsequent Report E	Type of Action candonment Char Recompletion New Plugging Back Nor Casing Repair Wat	nge of Plans Construction Report Fracturing Ser Shut off Eversion to Injection
13.Describe Proposed or Completed Oper It is intended to no longer need a sum in the Operations Plan in the previous and a mudlog will be taken.	mp on the above listed	
Signed (This space for Federal or State Office APPROVED BY CONDITION OF APPROVAL, if any:	Title Regulatory Spec	



OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #278S

Location:

820' FSL, 1160' FEL, Sec 31, T-32-N, R-9-W

San Juan County, NM

Latitude 36° 56.1815'N, Longitude 107° 48.9286'W

Formation:

Basin Fruitland Coal

Total Depth:

3615'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval (Csg	Wt.	Grade	Cement J13
12 1/4	0' -	120	9.625"	32.3#	H-40	131 cu.ft
8 3/4	0'	3340	7"	20.0#	J-55	749 cu.ft
6 1/4	3155	3615	5 1/2"	15.5#	J-55	uncemented 753
	3300					,,.

Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east half of Section 31 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.



September 26, 2005

(Certified Mail - Return Receipt Requested)

Re: San Juan 32-9 Unit #2785

Basin Fruitland Coal

820' FEL, 1160' FEL, Section 31, T32N, R9W

San Juan County, NM

To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitted the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days form receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely.

Patsy Clugston

Sr. Regulatory Specialist





Working Interest Owners - SJ 32-9 FRT Coal PA, PA Number 7411238000

Williams
TH McElvain Oil & Gas LTD
Phillips - San Juan Partners
JRP San Juan LP
John S. Brown Jr.
Four Star Oil & Gas CO LP
Devon Energy Production Co LP
ConocoPhillips Company
BP American Production Company
Bolack Minerals CO