UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2005 SEP 23 MM 11 06

a.	Type of Work	5. Lease Number
	DRILL 13 14 15 167	NMSF-078507 Unit Reporting Number
	Type of Well GAS OCT 2005 FECENED	OR Almain Temper
b.	Type of Well OCT 2005	6. If Indian, All. or Tribe
	GAS GENERAL CONTROL OF THE CONTROL O	
	O PECHE DIV	· 2
2.	Operator (Control of the Control of	6. If Indian, All. or Tribe 7. Unit Agreement Name
	BURLINGTON	
	Operator BURLINGTON RESCURCES Oil & Gas Company	San Juan 32-9 Unit
B.	Address & Phone No. of Operator	8. Farm or Lease Name
••	PO Box 4289, Farmington, NM 87499	
		9. Well Number
	(505) 326-9700	#2928
	Large AWA	10 Field Deal Wildow
4.	Location of Well Unit I (NESE), 1415' FSL & 540' FEL	10. Field, Pool, Wildcat Basin Fruitland Coal
	OHIC I (MESS), 1415 FSH & STO FEH	Basin Fluitiand Coai
		_11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 57.1373'N	I Sec. 25, T32N, R10W
	Longitude 107° 49.6690'W	
		API# 30-045-33356
14.	Distance in Miles from Nearest Town	12. County 13. State
17.	11.9 miles from Aztec, NM	San Juan NM
15.	Distance from Proposed Location to Nearest Property or Leas	e Line
16.	540' Acres in Lease	17 Ages Ageigned to Moll
10.	Acres in Lease	17. Acres Assigned to Well 296.82 acres E/2
		250.02 40200 272
18.	Distance from Proposed Location to Nearest Well, Drlg, Comp	ol, or Applied for on this Lease
	Twinned with the SJ 32-9 Unit #50A	
19.	Proposed Depth	20. Rotary or Cable Tools
	3456'	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Star
	6600' GL	• •
23.	Proposed Casing and Cementing Program	
	See Operations Plan attached	
		,
	Aland I	9/20/20
24.	Authorized by: May MIXTM	1/32/0>
	Sr. Regul <i>ą</i> tory Spécialist	Date
PERM	IT NO. APPROVA	AL DATE
	12/11/12/12	-10
	OVED BY Marke TITLE AT	DATE 10/6/

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE

This well is in the HPA area.

SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 86210

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT IV

Santa Fe. NM 87505

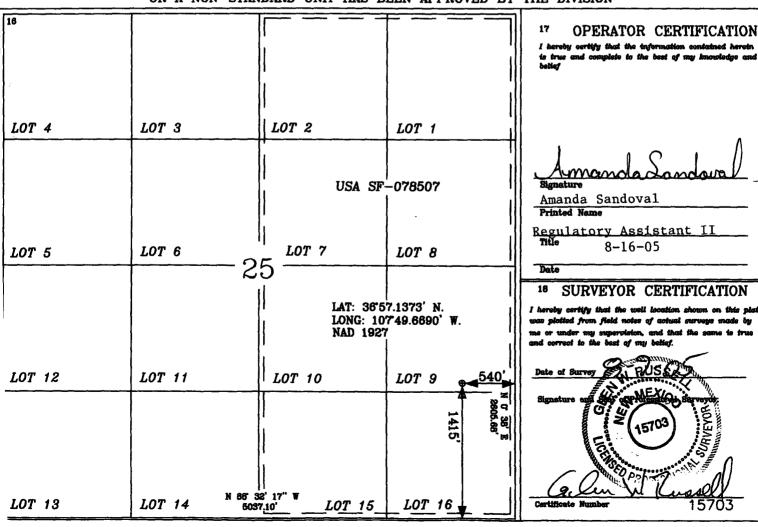
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

						NEAGE DEDI			
¹ API Number 30-045-3335 (4			716	Pool Code		Basin Fruitland Coal			
⁴ Property Code			⁶ Property Name					Well Number	
7473				SA	N JUAN 32-	UAN 32-9 UNIT			2925
OGRID No.		⁸ Operator Name						⁰ Elevation	
14538			BURLING	TON RES	SOURCES OIL	ES OIL AND GAS COMPANY LP			6600'
¹⁰ Surface Location									
UL or lot no. Se	ection	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I (;	25	32-N	10-W	()	1415'	SOUTH	540'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface UL or lot no. Feet from the North/South line Section Township Lot Idn Feet from the East/West line Range County ¹⁸ Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 296.82 E2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Office •	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	 ,	WELL API NO. 3237-
District II	OIL CONSERVATION DIVISION	30-045- 33356
1301 W. Grand Ave., Artesia, NM 88210 District III		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	6. State Oil & Gas Lease No.
District IV	Santa Fe, NM 87505	6. State On & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1	SF-078507
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
I '	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATIO	N FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 32-9 Unit
PROPOSALS.)		9 Well Number
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number
2. Name of Operator	VIII VIII VIII VIII VIII VIII VIII VII	9. OGRID Number
· ·	JRCES OIL & GAS COMPANY LP	14538
3. Address of Operator		10. Pool name or Wildcat
	ET, FARMINGTON, NM 87402	Basin Fruitland Coal
4. Well Location		740
	15' feet from the South line and Township 32N Range 10W	540' feet from the <u>East</u> line NMPM County San Juan
Section 25	levation (Show whether DR, RKB, RT, GR, etc.)	/ NMPM County San Juan
	6600' GL	
Pit or Below-grade Tank Application	or Closure	
Pit type New Drill Depth to Groundwa	ter >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water <1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
	ppropriate Box to Indicate Nature of No	· •
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON	├──┤ !	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/O	CEMENT JOB
OTHER: New Dr	ill Pit X OTHER:	П.
13 Describe proposed or completed	operations (Clearly state all pertinent details and or	ve pertinent dates, including estimated date
	operations. (Clearly state all pertinent details, and gi	
of starting any proposed work).	operations. (Clearly state all pertinent details, and gi SEE RULE 1103. For Multiple Completions: Attac	
of starting any proposed work).		
of starting any proposed work).		
of starting any proposed work).		
of starting any proposed work). or recompletion.		
of starting any proposed work).		
of starting any proposed work). or recompletion. New Drill, Lined:	SEE RULE 1103. For Multiple Completions: Attac	th wellbore diagram of proposed completion
of starting any proposed work). or recompletion. New Drill, Lined: Burlington Resources proposes to con	SEE RULE 1103. For Multiple Completions: Attack	th wellbore diagram of proposed completion it. Based on Burlington's interpretation of the
of starting any proposed work). or recompletion. New Drill, Lined: Burlington Resources proposes to con Ecosphere's risk ranking criteria, the	SEE RULE 1103. For Multiple Completions: Attac struct a new drilling pit and an associated vent/flare p new drilling pit will be a lined pit as detailed in Burling	th wellbore diagram of proposed completion it. Based on Burlington's interpretation of the agton's Revised Drilling / Workover Pit Construction /
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HISTIMES OF CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

WORKING OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIVIED

WORKING DAYS PRIOR TO CONSTRUCTION.

STON RESOURCES OIL & GAS COMPANY LP $\phi^{\widehat{\Theta}}$ ® LG Edge of Existing Well Pad 205' X 240' 7 2 Wellhead to side 110, Edge of Existing Well Pad Wellhead to back DIKE 10, Deep 305' X 340' = 2.38 ACRES F+2 | REAR EXISTING ACCE 110° **20, CONSTRUCTION ZONE**

LATITUDE: 36' 57.1573' N LONGITUDE: 107' 49.6690' W

FREEKAE BLL DIKE" 1.0 BE 8, VBOAE DEEB 21DE (OAERLIOM - 3, MIDE VIND 1, VBOAE 2HVITOM 21DE)"

SECTION 25, T-32- N, R-10-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6600', DATE: JULY 8, 2005 BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 32-9 UNIT 2925, 1415' FSL & 540' FEL

ELEV. A'-A		5	
9620			
6610			
0099			
9290			
ELEV. B'-B		5	
9970			
910			
0099		M	
9290			
ELEV. C'-C	9	ሴ	
9970		,	
9610			
9290			

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #292S

Location:

Unit I (NESE), 1415' FSL & 540' FEL, Section 25, T32N, R10W

San Juan County, NM

Latitude 36° 57.1373'N, Longitude 107° 49.6690'W

Formation:

Basin Fruitland Coal

Total Depth:

3456'

To above main PC. CEH 9126105

Builington Resources is requesting a cump on this well.

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval (Csg	Wt.	Grade	Cement
12 1/4	0' -	120	9.625"	32.3#	H-40	113 cu.ft
8 3/4	0' -	3164	7"	20.0#	J-55	_686cu.ft
6 1/4	3064	3456	5 1/2"	15.5#	J-55	uncemented 713
	3124	A			Ą	

Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan

* The Fruitland Coal formation will be completed.

- * The west half of Section 25 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

Date