

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JUL 21 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: CARLA S GRAVES Email: cgraves@palomarnr.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-945-2643	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T31N R14W NWSE 1980FSL 1980FEL 36.884645 N Lat, 108.330312 W Lon		8. Well Name and No. HARRIS HAWK 20-1
		9. API Well No. 30-045-35631-00-S1
		10. Field and Pool, or Exploratory VERDE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AMENDED FROM PREVIOUS SUBMISSION

Bridgocreek Resources (Colorado), LLC, respectfully requests approval to place a permanent cast iron bridge plug to permanently isolate the Greenhorn Formation. The procedure is as follows:

1. Pull rods, pump, and tubing out of well.
2. Run in hole with CIBP (cast iron bridge plug) and set at +/-3480' (approximately 24' above top of Greenhorn perms).
3. Rerun rods, pump and tubing. End of tubing to be set at +/-3434'.

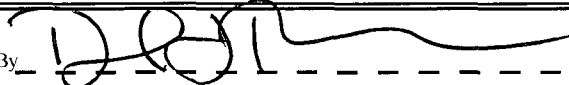
We anticipate work to begin in the next 10-14 days.

OIL CONS. DIV DIST. 3

JUL 31 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #309740 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 07/21/2015 (15BDT0341SE)	
Name (Printed/Typed) CARLA S GRAVES	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 07/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title WRC	Date 7/21/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Well/Facility: Harris Hawk 20-1 Well Status: As of Feb 22, 2015

Date Drawn: April 29, 2015

Tubular Specifications			
Pipe	Size/Wt/Grade/Conn	TOC (ft)	EOC/EOT (ft)
Surface	9-5/8"/36#/J55/STC	0	311.42
Production	5-1/2"/17#/N80/LTC	0	3558.87
Tbg	2-7/8"/6.5#/J55/LTC	0	3334

Event Detail

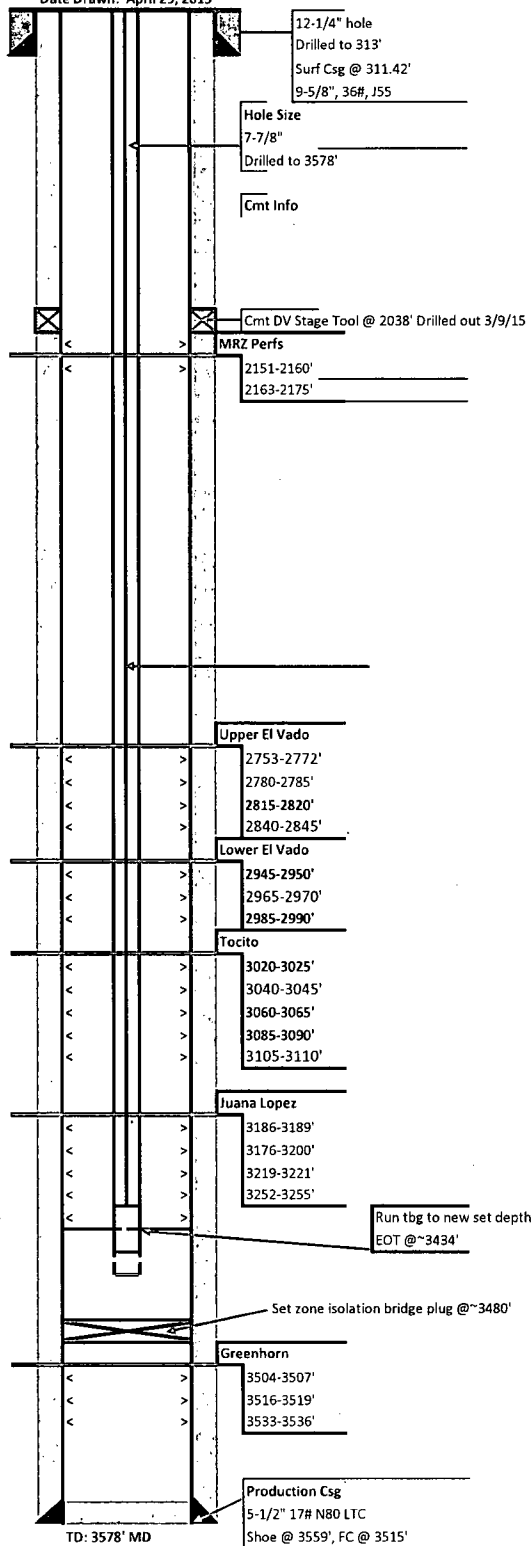
5-1/2" Csg Cmt	Pumped 20bbl FW
	Pumped 260 sks VariCem cmt lead (74 bbl), pumped wiper dart
	Displaced w/ 50 bbl FW and 31.5 bbl mud
	Returned 24 bbl cmt slurry
	Pumped 20 bbl FW
	Pumped 260 sks (92 bbl) ExtendaCem cmt lead
	Pumped 50 sks (10.4 bbl) HalCem cmt tail, pumped wiper dart
	Displaced w/ 48 bbl FW and 31.5 bbl mud
	Returned 12 bbl cmt slurry

Prod Tbg	2-7/8" bull plug w/ a 1/2" tap (sand drain), EOT @ 3334'
	2-7/8" (32') mud anchor, 4' x 2-7/8" perf sub, 2-7/8" x 2-3/8" X/O
	2-3/8" Seating Nipple (1.78" I.D.) @ 3295'
	2-3/8" x 2-7/8" X/O, 101' of 2-7/8" tbg (102' total)

Rods and Pump Detail	2" x 1-1/4" x 9' x 9.5' x 13.5' RHAC pump (CDI-John Crane)
	6ea 1-1/4" sinker bars (good used), 8ea 3/4" rods
	w/ molded 2-1/2" guides (new), 75 ea 3/4" plain rods (good used)
	42ea 3/4" rods w/ 2-1/2" molded guides (new)
	w/ 22' x 1-1/4" polished rod w/ 14' x 1-1/2" liner
	Spaced out pump 4" off tag
	Loaded and tested pump and tbg w/ 14 bbls 2% KCl water
	Pressure tested to 540 psi, held for 10 min

Notes:

Deviation		Geologic Markers	
MD	Inclination	MD	Formation
95	0.75	Surface	Lewis
200	0.75	462	Cliff House
452	1.30	638	Menefee
638	1.30	1364	Point Lookout
856	0.90	1796	Upper Mancos
1044	0.80	2137	Gallup
1508	0.60	2979	Tocito
2067	1.10	3163	Juana Lopez
2532	1.00	3268	Upper Carlisle
3055	1.30	3404	Lower Carlisle
3578	0.70	3495	Greenhorn
		3570	Graneros



Bridgecreek Resources Colorado.
Tribal Lease: 751141038
Well: Harris Hawk #20-1
Location: 1980' FSL & 1980' FEL
Sec. 20, T. 31N., R. 14W.
San Juan County, NM

Conditions of Approval - Notice of Intent to Plug Back:

1. As per Onshore Order #2, the bridge plug is to be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.
2. Within 30 days of completion of this work, submit to this office a Sundry Notice, Subsequent Report outlining the results of this work. Submit a revised wellbore diagram with this Sundry.