State of New Mexico Energy, Minerals and Natural Resources Department

David R. Catanach, Division Director

Susana Martinez

Governor

David Martin
Cabinet Secretary

Deputy Cabinet Secretary

Cabinet Secretary

Oil Conservation Division

Brett F. Woods, Ph.D.



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 8/17/15

Well information:

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
30-039-30812-00- 00	ROSA UNIT SWD	002	WPX ENERGY PRODUCTION, LLC	S	A	Rio Arriba	F	F	25	31	N	5 W

00	SWD	002	LLC	,		Arriba								l
Application [lling,	/Casing Change	Locatio	on C	Change								
	Recomplete/E tion control G		(For hydraulic fractu ance #84)	ring op	era	tions re	eview	EPA	A Uı	nd	erg	rou	ınd	
	Other:													
Conditions o			•											
This is consi	dered remova	l of p	roduced water from an	injectio	on w	ell. The	well	will r	not b)e				
											2			

This is considered removal of produced water from an injection well. The well will not be converted to a water supply well. The volume of water to be removed cannot exceed the total historical volume of produced water injected into this well.

WPX will need to continiously track the volumes of all the produced water removed from this well and have it avaliable upon request.

WPX is required to file a sundry with the total volumes removed within 30 days from the ceasation of the water removal.

The SWD order is still in full force and effect including the loss of injection authority for 12 consecutive months of no injection. If the permit expires a complete new application will be required and no injection or removal will be allowed until the permit is approved.

A witnessed MIT will be required prior to injection resuming in this well.

Provide results of any water samples taken during the re-use operation.

NMOCD Approved by Signature

9-24-15 Date:

KELEIVED

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field WMSF-078768 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. Rosa Unit 1. Type of Well 8. Well Name and No. Other Rosa Unit #2 SWD Oil Well Gas Well 2. Name of Operator 9. API Well No. WPX Energy Production Company, LLC 30-039-30812 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1822 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Rio Arriba, NM SHL: 2,460' FNL & 2,095' FWL sec 25, T31N, R5W BHL: 2,414' FNL & 1,951'FWL, sec 25, T31N, R5W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Production (Start/Resume) Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Convert SWD to Casing Repair New Construction Recomplete Water Supply Well Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Water Disposal Final Abandonment Notice Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX proposes to convert the Rosa Unit #2 Saltwater Disposal Well (SWD) to a Water Supply Well (WSW) by removing the existing packer and production string and installing an ESP, conveyed on the production string. The converted WSW will be used to fill the Section 30 Recycling Containment to be used during well completions in the Rosa Unit. OIL CONS. DIV DIST. 3 BLM'S APPROVAL OR ACCEPTANCE OF THES CONDITIONS OF APPROVAL OPERATOR FROM OBTAINING ANY OTHER AUG 17 2015 Adhere to previously issued stipulations. AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley Regulatory Supervisor Date 8/10/2015 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

(Instructions on page 2)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.