Form 3160*5		UNITED	STATES			FORM APPROV		
(March 2012)		DEPARTMENT (OF THE INTERIOR			OMB No. 1004-0 pires: October 31		
			D MANAGEMENT		5. Lease Serial No.	nes. October 51	, 2017	
					Jicarilla A	Apache Tribal (Contract 109	
	SUNE	RY NOTICES AN	D REPORTS ON WELLS	5	6. If Indian, Allottee	e, or Tribe Name		
	Do not	use this form for prop	oosals to drill or to re-enter a	7				
	abandor	ed well. Use Form 31	60-3 (APD) for such proposa	s.		Jicarilla Apacl	he	
S		IPLICATE - Other I	nstructions on page 2.		7. If Unit or CA/Ag	reement Name a	nd/or No.	
1. Type of Well			FFB 04	2015	-			
Oil V	Well X	Gas Well	Other	00.00100	8. Well Name and N	No.		
		-	Farmington F	eld Office	Jicarilla B No. 4F			
2. Name of Operator				Manadoman	9. API Well No.			
Enervest Operating, LLC					N/A 30-0	39-313	342	
3a. Address			3b. Phone No. (inclu	ude area code)	10. Field and Poo	, ,	-	
1001 Fannin St., Suite 800			713-659-3500			Mesaverde & B	asin Dakota	
4. Location of Well (Fo	0		1 /		11. County or Par		M	
		nd 1907' FEL (UL K) S	and a second			Rio Arriba, N	M	
12. CHECK IF	IE APPROPRI	ATE BOX(ES) TO INI	DICATE NATURE OF NOTION	CE, REPORT, OR	COTHER DATA			
TYPE OF SUBMIS	SION		Т	YPE OF ACTION	[
X Notice of Intent		Acidize	Deepen	Production	(Start/Resume)	Water S	hut-Off	
		Alter Casing	Fracture Treat	Reclamatio	on	Well Int	egrity	
Subsequent Repo	ort	Casing Repair	New Construction	Recomplete	e	X Other	Downhole	
		Change Plans	Plug and Abandon	Temporari	ly Abandon		Commingle	
Final Abandonm		Convert to Inject		Water Disp				
13. Describe Proposed of	r Completed Op	beration: Clearly state a	all pertinent details, including e	stimated starting on sand measured a	late of any propose	ed work and ap	proximate duration t	

3. Describe in opposed work and approximate duration is the proposed work and approximate duration in the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamantion, have been completed, and the operator h determined that the site is ready for final inspection.)

Enervest Operating, LLC ("Enervest") is proposing to drill the Jicarilla B Well No. 4F and complete the well as a downhole commingled completion in the Blanco-Mesaverde and Basin-Dakota Gas Pools. See attached Form C-103.

RECEIVED FEB 17 2015 MMOCD DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed,					
Michelle Doescher	Title	Regulato	Regulatory Consultant		
Signature Mictuello Decachen	Date	Janua	nry 29, 2015		
THIS SPACE FOR FEDER	RAL OF	STATE OFFICE USE			
Approved by Joe- Hewith		Title GCO	Date 2-12-15	~	
Conditions of approval, if any are attached. Approval of this notice does not wan that the applicant holds legal or equitable title to those rights in the subject lease entitle the applicant to conduct operations thereon.	rant or c which w	Office FFD			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime	for any p	erson knowingly and willfully to ma	ake any department or agency	y of the Unit	
fictitious or fraudulent statements or representations as to any matter within its ju	irisdictio	m.			
(Instructions on page 2)	憲単務 /	IAAN .			

(Instructions on page 2)

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10.	I TR J	24 31	- B B	-
61	626	25 21		6
5	W H V	1.6	الستة الميا	F Y

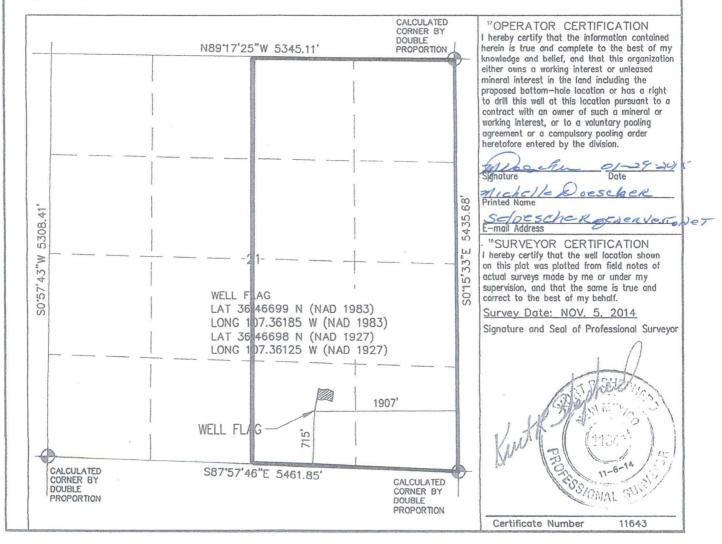
Submit 1 Copy To Appropriate District	State of New Mex	tico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natura	al Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. N/A
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Franc	cis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEN OR PLU		
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOI	R SUCH	Jicarilla B
	s Well 🖂 Other		8. Well Number 4F
2. Name of Operator			9. OGRID Number
Enervest Operating, L.L.C.			143199
3. Address of Operator			10. Pool name or Wildcat
1001 Fannin Street, Suite 800 Housto	n, Texas 77002		Blanco-Mesaverde & Basin-Dakota
4. Well Location			
	_feet from the <u>South</u> line a		
Section 21	Township 26 North	Range 5 W	
1	1. Elevation <i>(Show whether DR,</i> 6,502' GR	KKB, KI, GK, etc.	
	0,502 010		
12 Check App	propriate Box to Indicate Na	ature of Notice	Report or Other Data
12. Спеск Арр	ropriate box to indicate iva	ature of Notice,	Report of Other Data
NOTICE OF INTE	NTION TO:	SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	
		COMMENCE DR	
		CASING/CEMEN	I JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
the second s	ed operations. (Clearly state all r		d give pertinent dates, including estimated date
		C. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion or recom	pletion.		
Enervest Operating, L.L.C. ("Enervest")) is proposing to drill the licerill	a R Well No. /F ar	ad complete the well as a downhole
commingled completion in the Blanco-N			la complete the wen as a downhole
0			
Order No. Authorizing Pre-Approved			
Pools to be Downhole Commingled: H			
Perforated Intervals (Estimated): Ba	SIN-Dakota: 7,212-7,436; Blai	nco-Mesaverde: 4,	922'-5,425' the Jicarilla B No. 4F (See Attached Table),
Enervest proposes to allocate production		it wens offsetting t	ne sicarina B No. 4F (see Attached Table),
	: 47% Gas: 47% Water:	31%	
Basin-Dakota Gas Pool: Oil	: 53% Gas: 53% Water:	69%	
Interest Ownership between the Mesay	arda and Dakota is common. Th	a wall is dedicated	to the $E/2$ of Section 21 in both the Blanco-
Mesaverde and Basin-Dakota Gas Pools		e well is dedicated	to the E/2 of Section 21 in both the Blanco-
The composition of the commingled flu		ll not reduce the to	tal remaining production's value
A Copy of this Form C-103 has been pr			
Spud Date:	Rig Release Da	ate:	
L			
I hereby certify that the information abo	ove is true and complete to the h	ect of my knowled	as and holisf
	ove is true and complete to the b	est of my knowled	ge and beller.
SIGNATURE Mitulle (bear)	Les TITLE Regulatory C	onsultant DATE	E <u>02/02/2015</u>
7			

Type or print name _	Michelle Doescher	E-mail address: sdoescher@enervest.net PHONE:	505-320-5682
For State Use Only			

APPROVED BY:_____ Conditions of Approval (if any):

Phone: (575) 748-1283 Fax: (575) 748-9720					State of New Mexico , Minerals & Natural Resources Department			Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office		
Phone: (505) 354-6178 Fax: (505) 354-6170				0	220 South	ATION DIVIS St. Francis Dr NM 87505		AMENDED REPORT		
			WE			ACREAGE DED				
'AP	'l Numb	per		² Pool Cor 72319/715						
¹ Property Co	ode				⁵ Property Name JICARILLA B				°Well Number #4F	
⁷ OGRID No. 143199				[®] Operator Name ENERVEST OPERATING, LLC				°Elevation 6502'		
L	angener ben het bie angener				¹⁰ Surface 1	ocation		and the second s		
UL or lot no.	Section 21	Township 26N	Range 5W	Lot Idn	Feet from the 715'	East/West line EAST	RIO ARRIBA			
¹¹ Bottom Hole Lo					Location If	Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	In Fest from the North/South line Fest from the East/West line Cou					
¹² Dedicated Acres MV-E/2, 320± AC.; DK-E/2, 320± AC.				¹³ Joint of Infil	¹⁴ Consolidation Code	¹⁵ Order No.	1			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DHC Application Jicarilla B No. 4F Offset Well Production

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Offset Well Name & Number	Well Location	2014 Avg. Mesaverde Oil Production	2014 Avg. Mesaverde Gas Production	2014 Avg. Mesaverde H2O Prod.	2014 Avg. Dakota Oil Production	2014 Avg. Dakota Gas Production	2014 Avg. Dakota H2O Prod.
Jicarilla B No. 4M	G-21-26N-5W	0.51 BOPD	102 MCFG/D	1.2 BWPD	0.63 BOPD	124 MCFG/D	2.4 BWPD
Jicarilla B No. 5	K-21-26N-5W	0.34 BOPD	50 MCFG/D	0.36 BWPD	0.14 BOPD	21 MCFG/D	0.36 BWPD
Jicarilla B No. 6	K-22-26N-5W	0.02 BOPD	22 MCFG/D	.004 BWPD	0.01 BOPD	8 MCFG/D	0.01 BWPD
Jicarilla Apache No. 10G	F-27-26N-5W	0.16 BOPD	47 MCFG/D	0.65 BWPD	0.33 BOPD	78 MCFG/D	1.4 BWPD
Jicarilla Apache No. 9	A-28-26N-5W	0.08 BOPD	23 MCFG/D	0.20 BWPD	0.26 BOPD	69 MCFG/D	0.6 BWPD
Jicarilla Apache No. 11E	C-28-26N-5W	0.04 BOPD	37 MCFG/D	0.16 BWPD	N/A	N/A	N/A
Jicarilla Apache No. 11F	D-28-26N-5W	0.19 BOPD	45 MCFG/D	1.0 BWPD	0.37 BOPD	73 MCFG/D	2.1 BWPD
Jicarilla A No. 5E	J-20-26N-5W	• 0.5 BOPD	90 MCFG/D	0.22 BWPD	0.11 BOPD	40 MCFG/D	0.32 BWPD
Well Average		0.23 BOPD	52 MCFG/D	0.47 BWPD	0.26 BOPD	59 MCFG/D	1.03 BWPD
Recommended Allocation		47%	47%	31%	53%	53%	69%