Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

			Expires: March 31, 2007			
SEP.	2	4	25) lieease Serial No. NMNM109398			
an			6 If Indian Allottee or Tribe Name			

SUNDRY	NOTICES AND I	REPORTS ON WEL		25]Teease Serial NMNM109398	No. 3	
	form for propos	6. If Indian, Allottee or Tribe Name				
		-3 (APD) for such p				_
SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/						
1. Type of Well						
				8. Well Name a	and No.	-
Oil Well	Gas Well C	CHACO 2308-03L #405H				
2. Name of Operator		9. API Well No.				
WPX Energy Production, LL	.C	30-045-35538				
3a. Address 3b. Phone No. (in			ea code)	10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, N	M 87410		Nageezi Gallup (330')			
4. Location of Well (Footage, S SHL: 2216' FSL & 74' FWL SE		11. Country or Parish, State				
BHL: 2254' FSL & 250' FWL S		San Juan, NM				
)		E BOX(ES) TO INDICATE	NATURE OF NOTIC	E, REPORT OR	OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION	1		•
Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other EMERGENCY FLARE EXTENSION (1st)	
	Change Plans	Plug and Abandon	Temporarily A	bandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	1		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the CHACO 2308-03L #405H if a potential cross flow event may occur as a result of a nearby Frac activity on the MC 5 COM #112H, MC 5 COM #113H, MC 5 COM #119H & MC 5 COM #906H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 9/28/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt.

OIL CONS. DIV DIST. 3

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title Permitting Tech III	SEP 2 5 2015
Signature	Date 9/21/15	
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	
Approved by Mulie leg	Title AFM	Date 9/23/15
Conditions of approval than the attached. Approval of this notice does not warra or certify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	r any person knowingly and willfully to make to	any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-03L #405H Section 3-23N-8W Lease No. NMNM109398

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until October 28, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.