Form 3160-5 (February 2005)	UNITED		RECI	EIVED	FORM APPROVED	
(reoluary 2005)	DEPARTMENT O				OMB No. 1004-0137 Expires: March 31, 2007	
	BUREAU OF LANI	O MANAGEMENT	SEP 2	1 2045 5. Lease Seria	-	
SUN	DRY NOTICES AND	REPORTS ON WEI		NMNM1093		
Do not use	e this form for propo	sals to drill or to re	enter an		Allottee or Tribe Name	
abandoned	well. Use Form 3160)-3 (APD) for such	proposals of Lan	A M P Structure	ant	
	SUBMIT IN TRIPLICATE			7. If Unit of C	CA/Agreement, Name and/or No.	
1. Type of Well	· · · · · · · · · · · · · · · · · · ·					
				8. Well Name	and No.	
Oil Well Gas Well Other				CHACO 2308-03L #404H		
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)				30-045-35539		
3a. Address 3b. Phone No. (include area cod PO Box 640 Aztec, NM 87410 505-333-1806			ireu coue)	10. Field and Pool or Exploratory Area Nageezi Gallup (330')		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
SHL: 2268' FSL & 70' FWL SEC 3 23N 8W BHL: 1742' FNL & 260' FWL SEC 4 23N 8W				San Juan, NM		
•				· <u> </u>		
p 12.	CHECK THE APPROPRIAT	TE BOX(ES) TO INDICAT	E NATURE OF NOTIC	E, REPORT OI	R OTHER DATA	
TYPE OF SUBMISS	ON		TYPE OF ACTION	N		
Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Casing Repair	New Construction	Recomplete		Other EMERGENCY	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily A	bandon	FLARE EXTENSION (1st)	
Final Abandonment	Convert to					
Notice	Injection	Plug Back	Water Disposa		y proposed work and approximate	
all pertinent marker subsequent reports recompletion in a n	s and zones. Attach the Bond must be filed within 30 days f	under which the work will ollowing completion of the ust be filed once testing has	be performed or provide involved operations. If the been completed. Final A	the Bond No. o he operation res Abandonment N	measured and true vertical depths of on file with BLM/BIA. Required sults in a multiple completion or lotices must be filed only after all final inspection.)	
occur as a COM #906 may begin	result of a nearby Frac iH. If a cross flow event as soon as 9/28/15 for	activity on the MC 5 C on the well results in 30 days , given appro	OM #112H, MC 5 C nitrogen content a wal. A gas sample w	OM #113H, bove William ill be collect	botential cross flow event may MC 5 COM #119H & MC 5 ns pipeline standards, flaring ed upon the confirmation of will submitted upon receipt.	
				OIL	CONS. DIV DIST. 3	
14. I hereby certify that th Name (Printed/Typed) Lacey Granillo	e foregoing is true and correct.	Titl	e Permit Tech III		SEP 2 5 2015	
Signature			ie 9/21/15			
Approved by		ACE FOR FEDERAL				
	Mantael	, 94 ()	Title AF	И	Date 9/23/15	
or certify that the applicat	any, are attached. Approval of t t holds legal or equitable title to the applicant to conduct operati	those rights in the subject	Office F	FO	· · ·	
	001 and Title 43 U.S.C. Section ctitious or fraudulent statements				o any department or agency of the	

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-3L #404H Section 3-23N-8W Lease No. NMNM109398

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until October 28, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.