Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

SEP 2 1 201

FORM APPROVED OMB No. 1004-0137

BU	REAU OF LAND M	ANAGEMENT	DER SI SOI	J	Expires: March 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS ample to the				5. Lease Serial No. NMNM109398		
Do not use this form for proposals to drill or to resenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
				8. Well Name and No.		
Oil Well Gas Well Other) 2308-03E #403H	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35588		
3a. Address	3b. Phone No. (include are			0. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 874	505-333-1816		Basin Mancos			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1906' FNL & 817' FWL SEC3 T23N R8W BHL: 329' FNL & 231' FWL SEC4 T23N R8W				11. Country or Parish, State San Juan, NM		
		ES) TO INDICATE NATUR	RE OF NOTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION					
<u> </u>	Acidize	Deepen		uction Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	(Start/Resu	ime) mation		
Subsequent Report					Well Integrity Other EMERGENCY	
	Casing Repair	New Construction	☐ Recor	nplete	FLARE EXTENSION (1st)	
Subsequent respect	Change Plans	Plug and Abandon	Temp Abandon	pporarily		
Final Abandonment Notice	Convert to Injection	Plug Back	r	Disposal		
all pertinent markers and zones subsequent reports must be file recompletion in a new interval, requirements, including reclam WPX Energoccur as a result of COM #906H. If a cr	I is to deepen directionally. Attach the Bond under wid within 30 days following a Form 3160-4 must be fil ation, have been completed as y requests authorizate a nearby Frac activity oss flow event on the as 9/28/15 for 30 day	or recomplete horizontally, g nich the work will be perform completion of the involved o ed once testing has been com i and the operator has determ tion to flare the CHACO on the MC 5 COM #11 e well results in nitrogen s, given approval. A ga	give subsurface located or provide the located or provide the loperations. If the oppleted. Final Abanined that the site is 2308-03E #42H, MC 5 COMIN content aboves sample will here.	ations and moderations and moderation result donment Normal France (Control of the Control of th	easured and true vertical depths of file with BLM/BIA. Required Its in a multiple completion or tices must be filed only after all	
14. I hereby certify that the foregoing	is true and correct.				2013	
Name (Printed/Typed) Lacey Granill August 1 Lacey Granill August 1			ritle Permit Ted			
Signature Date 9/21/15						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are atta the applicant holds legal or equitable ti	ched. Approval of this notice the to those rights in the subj	does not warrant or certify tha	Title A	FA	Date 9/23//5	
applicant to conduct operations thereon				MO)	

(Instructions on page 2)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-3E #403H Section 3-23N-8W Lease No. NMNM109398

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until October 28, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.