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Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED

В	UREAU OF LAN	D MANAGEMENT	SEP 21	(01)	Expires: March 31, 2007
Do not use this	s form for propo	REPORTS ON WELL sals to drill or to re-e 0-3 (APD) for such pr	enter an	5. Lease Ser N0-G-1401 6. If Indian,	
SUL	7. If Unit of CA/Agreement, Name and/or No. NMNM134443				
1. Type of Well  Oil Well	Gas Well Ot	her		8. Well Nan	ne and No.
Name of Operator     WPX Energy Production, LLC	0			9. API Well 30-045-3	
3a. Address PO Box 640 Aztec, NN	/I 87410	3b. Phone No. <i>(include area code)</i> 505-333-1816		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos	
4. Location of Well (Footage, Se SHL: 480' FNL & 777' FWL, So BHL: 385' FNL & 240' FWL, S	ec 4, T23N, R8W	Description)		11. Country San Juan,	or Parish, State NM
? 12. CHECK	THE APPROPRIATE	BOX(ES) TO INDICATE NA	ATURE OF NOTICE, I	REPORT OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other (1 <sup>ST</sup> )Emergency Flare_
Final Abandonment Notice	Change Plans Convert to	Plug and Abandon Plug Back	Temporarily Al Water Disposal		

Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the MC1 COM #282H if a potential cross flow event may occur as a result of a nearby Frac activity on the MC 5 COM #112H, MC 5 COM #113H, MC 5 COM #119H & MC 5 COM #906H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 9/28/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt.

OIL CONS. DIV DIST. 3

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14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Lacey Granillo	SEP 2 5 2015
	ate 9/21/15 . OR STATE OFFICE USE
Approved by Man Cee Us	Title $AFM$ Date $9/23//5$
Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## **United States Department of the Interior**

## BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

MC 1 COM #282H Section 4-23N-8W Lease No. NO-G-1401-1876

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until October 28, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.