Phillips 16 API# 30-045-23993

OIL CONS. DIV DIST. 3 **Current Schematic** ConocoPhillips SEP 0 9 2015 Well Name: PHILLIPS 1E API / UWI Surface Legal Location Well Configuration Type 3004523993 016-028N-011W-B DK **NEW MEXICO** Vertical Original KB/RT Elevation (ft KB-Ground Distance (ft) ng Flange Distance (ft KB-Tubing Hanger Distance (ft 5,517.00 5.529.00 12 00 5 529 00 5 529 00 Vertical - Original Hole, 9/3/2015 2:38:13 PM Formation (ftKB) Tops Vertical schematic (actual) Cement Squeeze; 12.0-250.0; 2/26/1980; 12.1 Bradenhead squeeze w/70 sxs of regular cement. TOC determine by 75% eff calc. 250.0 1; Surface; 8 5/8 in; 8.097 in; 12.0 ftKB; 453.0 ftKB 452.1 Surface Casing Cement; 12.0-453.0; 453.1 1/16/1980; Cmt'd w/285 sx Class B. Cmt circ'd. OJO AL... 470.1 KIRTLA... 685.0 FRUITL.. 1.040.0 1,525.9 PICTUR.. **LEWIS** CHACRA Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 12.0 ftKB; CLIFF H .. 3,109.9 6,104.0 ftKB 3,210.0 **MENEFEE** 3,890.1 POINT L. MANCOS 4,240.2 Production Casing Cement; 3,500.0-4,261.0; 1/27/1980; Cmt'd w/450 sxs DV tool @ 4261' 4.261.2 65/35 POZ, good circ throughout. 4,262.8 4,950.1 GALLUP 5,123.0 Acid Squeeze; 2/23/1980; Not mapped: stimulation.user2 = 15% HCI GREEN... 5,902.9 Not mapped: stimulation.user1 = Dakota 5000 G w/ 33 balls @ 5 bpm. Good ball TWO W... 5,997.0 action, balled off. BD=1200# Hydraulic Fracture; 2/24/1980; Not 6.020.0 mapped: stimulation.user2 = Xlink Gel 6 021 0 Not mapped: stimulation.user1 = Dakota PERF - DAKOTA; 6,020.0-6,166.0; 74,200 G MM III-40 w/ 137,000# 20/40. 1/20/1997 **PAGUATE** ATP=2400# @ 42 bpm, ISIP=1300#. PERF - DAKOTA; 6,021.0-6,174.0; Temp survey indicated frac went up 20' 6,104.0 Seating Nipple; 2.00 in; Mule shoe collar 2/22/1980 on btm.; 6,104.0 ftKB; 6,105.0 ftKB 6,105.0 6,119.1 **CUBERO** 6,166.0 6.173.9 6,184.1 CEMENT PLUG; 6,200.0-6,247.0; 2/21/1980; Fill @ 6170', 1/18/97. 6,202.8 2; Production1; 4 1/2 in; 4.000 in; 12.0 6.204.7 ftKB; 6,247.0 ftKB Production Casing Cement; 4,950.0-6.246.4 6,247.0; 1/27/1980; 1st stage cmt'd w/175 sxs Class B. Good mud returns with 6,247.0 cementing Page 1/1 Report Printed: 9/3/2015