

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-22883
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE - Merrion Minerals
7. Lease Name or Unit Agreement Name Rita Fed
8. Well Number COM #2
9. OGRID Number 120782
10. Pool name or Wildcat Counselors Gallup-Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

WPX Energy

3. Address of Operator

PO Box 640 Aztec NM 87410

4. Well Location

Unit Letter _____ : 980' feet from the SOUTH line and 1820' feet from the EAST line

Section 5

Township 23N

Range 6W NMPM

County RIO ARRIBA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/22/15- While Frac activity on 255H, WPX noticed an increase in pressure on the Rita 2. To ensure no further communication while Fracing, WPX MIRU, to set Bridge plugs above top perfs @ 4010' & 1000' on the Rita 2. Both wells were unsuccessful at establishing a successful pressure test which could be a possible casing integrity issue in the wellbore.

8/27/15- Notified Brandon Powell, leaving voicemail (OCD) requesting to TA or P&A due to commodity price.

9/2/15- WPX will retrieve RBP, re-set CIBP within 50' of top Perf and pressure test to determine if possible casing failure. Will notify OCD with plans going forward to either Remediate or P&A. If casing leak, will notify before proceeding.

Attached is the updated well bore and Remedial/P&A procedure.

If a P/A is required submit a procedure with proposed plugging diagram and plug placement
spud Date: _____ Rig Release Date: _____

OIL CONS. DIV DIST. 3

SEP 10 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Permit Tech III DATE 9/9/15

Type or print name LACEY GRANILLO E-mail address: lacey.granillo@wpxenergy.com PHONE: 505-333-1816

For State Use Only

APPROVED BY: _____ TITLE DEPUTY OIL & GAS INSPECTOR DATE 9-24-15
Conditions of Approval (if any): _____

AV

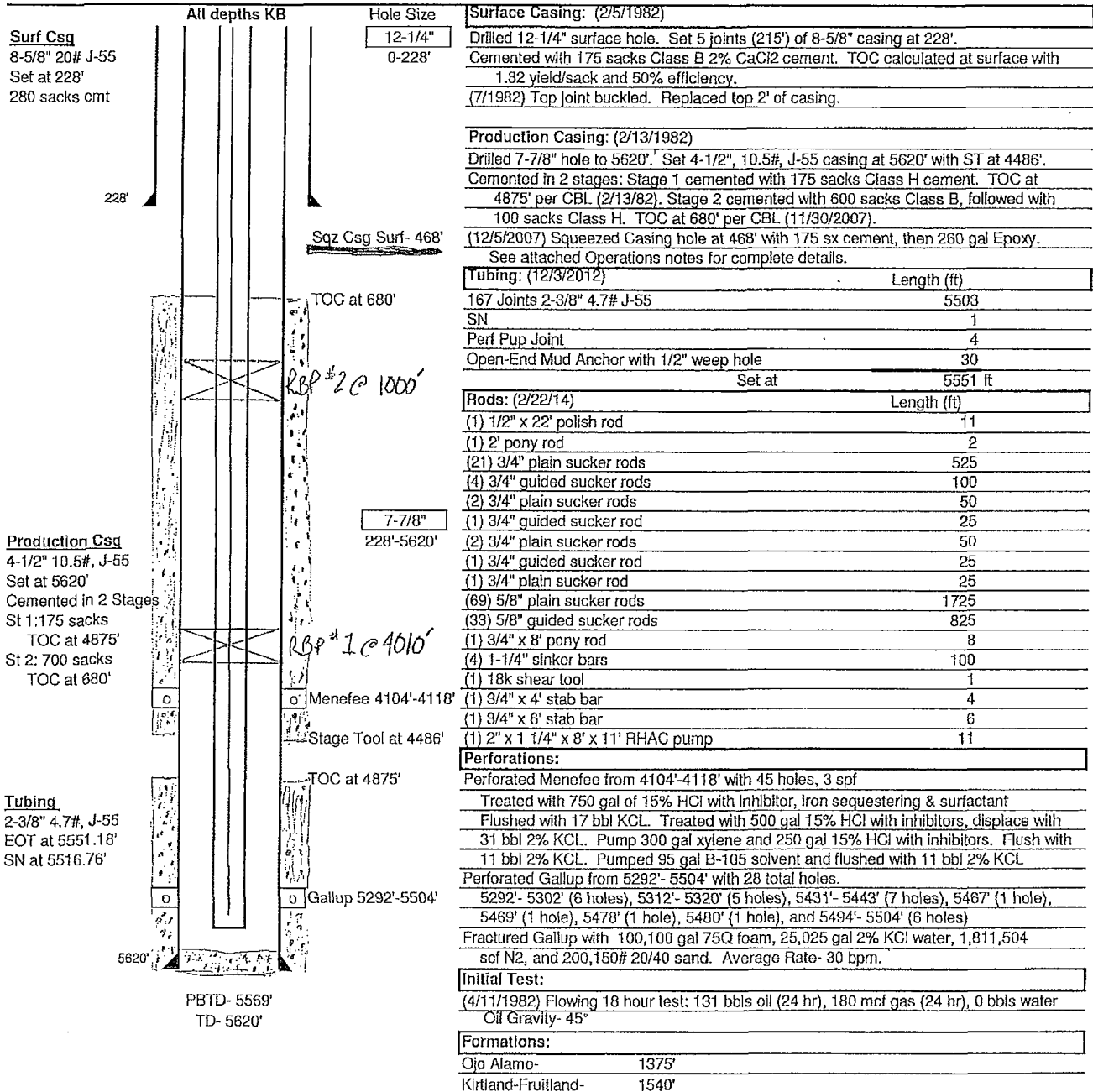
DISTRICT #3



Wellbore Schematic

Well Name: Rita Com #2
 Location: O-05-23N-06W 980' FSL 1820' FEL
 County: Rio Arriba
 API #: 30-039-22883
 Co-ordinates: 36.2489508, -107.4892514
 Elevations: GROUND: 6773'
 KB: 6786'
 PBTD: 5569'
 TD: 5620'

Date Prepared: 7/27/2012
 Last Updated: 3/28/2014 SG
 Spud Date: 2/5/1982
 Completion Date: 4/6/1982
 Last Workover Date: 2/21/2014



WPXENERGYSM



REMEDIATION/P & A

RITA #2

SAN JUAN, NEW MEXICO

SEPTEMBER 2, 2015

WELLBORE STATUS:

MENEFEE & GALLUP VERTICAL COMPLETION
PBTD 5569' TD 5620' TVD

1 - 2-3/8", 4.7#, J-55, EUE, 8RD, 30' MUD ANCHOR, 1 - 2-3/8" SEATING NIPPLE, 167 - 2-3/8",
4.7#, J-55, EUE 8 RD PRODUCTION TBG. 1 - 2-3/8" x 4', 4.7#, J-55 8RD PUP JT, EOT @ 5551'

4 - 1-1/4" SINKER BARS, 32 - 3/4" API GRADE "D" PLAIN AND GUIDED RODS, 102 - 5/8" API
GRADE "D" PLAIN AND GUIDED RODS, ASSORTED GRADE "D" PONY'S, 1 - 1-1/2" x 22' POLISHED
ROD

PUMP: 2" x 1-1/4" x 8' x 11' RHAC INSERT

Ensure fuel used during job & estimate of vented gas is reported in daily reports

Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10ppm will require work to stop and the situation to be evaluated.

OBJECTIVE:

- 1) MIRU, kill, blow down.
- 2) ND WH, NU BOP.
- 3) RIH with retrieving tool and retrieve RBP set @ ~1000'. TOOH with RBP.
- 4) RIH with retrieving tool and retrieve RBP set @ ~4010'. TOOH with RBP.
- 5) RIH with CIBP and set within 50' of top perf. Top Menefee perf is at 4104'. Set CIBP at ~4080'.
- 6) RIH with tubing and packer in 300-500' increments above CIBP and start to pressure test to identify any mechanical casing issues. If pressure leaks off, verify with pump in test to assess extent of casing leak. If a mechanical failure is identified, a retrievable bridge plug will have to be set above the identified leak area so that testing can continue up the hole with the tubing and packer. Continue isolating and testing casing integrity up to surface.

- 7) Once mechanical integrity of casing has been identified, Production engineers will get cost estimate to repair and assess whether or not it is economic to remediate & repair or if plugging and abandonment is warranted. Once a decision is made to either remediate or plug and abandon the well, applicable procedures will be sent out specific to this individual well.

PRIOR TO PRIMARY JOB

- 1) Verify location is OK for rig operations.
- 2) Verify type of retrievable bridge plugs set and make certain correct retrieving head is on location.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!

PLEASE FOLLOW APPROPRIATE WPX CONTRACTOR PROTOCOLS FOR THIS JOB PLAN

Please see your WPX Business Representative if you have any questions; Contractor protocols can be located in the WPX Energy Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per the WPX Energy Contractor Guide

1. Spot equipment, MIRU.
2. Blow down gas on well to production tank to kill. Ensure tank hatch is open. If necessary pump produced water down casing to kill well.

Note: Steps 2 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

3. Once remediation cost estimates are in a decision will be made to either proceed with the casing remediation to repair the mechanical integrity issue or to proceed with a plugging and abandonment of the wellbore. Once a final decision is made, a specific well and job procedure will be available.