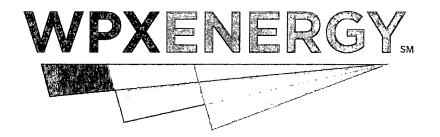
Submit 1 Copy To Appropriate District Office	State of New Mexi	co	Form C-103			
District I – (575) 393-6161	Energy, Minerals and Natura	l Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-039-22883			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	DIVISION	5. Indicate Type of Lease			
District III – (505) 334-6178	1220 South St. Franci	is Dr.	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 875	05	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM			FEE – Merrion Minerals			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	7. Lease Name or Unit Agreement Name Rita Fed					
1. Type of Well: Oil Well	8. Well Number COM #2					
2. Name of Operator WPX Energy			9. OGRID Number 120782			
3. Address of Operator			10. Pool name or Wildcat			
PO Box 640 Aztec NM 87410			Counselors Gallup-Dakota			
4. Well Location						
Unit Letter:	_980'_feet from the _SOUTH line a	nd _1820' feet fro	om theEASTline			
Section 5	Township 23N	Range 6W NN	MPM County RIO ARRIBA			
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.,				
12. Check	Appropriate Box to Indicate Nat	ure of Notice,	Report or Other Data			
NOTICE OF IN	ITENTION TO:	SLIB	SEQUENT REPORT OF:			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING						
TEMPORARILY ABANDON						
PULL OR ALTER CASING	- 1	CASING/CEMENT				
DOWNHOLE COMMINGLE 🔲						
CLOSED-LOOP SYSTEM						
OTHER:		OTHER:	d aire and deal in about 2 and 1 days			
	ork). SEE RULE 19.15.7.14 NMAC.		d give pertinent dates, including estimated date impletions: Attach wellbore diagram of			
8/22/15- While Frac activity on 255H, WPX r plugs above top perfs @ 4010' & 1000' on thissue in the wellbore.	noticed an increase in pressure on the Rita 2. To ne Rita 2. Both wells were unsuccessful at estab	ensure no further co lishing a successful pr	mmunication while Fracing, WPX MIRU, to set Bridge essure test which could be a possible casing integrity			
8/27/15- Notified Brandon Powell, leaving v	oicemail (OCD) requesting to TA or P&A due to	commodity price.				
9/2/15- WPX will retrieve RBP, re-set CIBP weither Remediate or P&A. If casing leak, will	The state of the s	nine if possible casing	failure. Will notify OCD with plans going forward to			
Attached is the undated well have and Rem	nadial/P&A precedure		OIL CONS. DIV DIST. 3			
#TLa Pla is require	ed sulmit a procedure w	ith proposed	plusains diagram and plug placement			
spud Date:	Rig Release Date:		plusging diagram and plug placement SEP 1 0 2015			
I hereby certify that the information	above is true and complete to the best	of my knowledge	e and belief.			
16	√ _	0,eeug				
SIGNATURE CONTRACTOR	TITLE_Permit T	ech III	DATE9/9/15			
Type or print name LACEY GRAN For State Use Only	E-mail address: lacey.granill	o@wpxenergy.co	m PHONE: 505-333-1816			
	DEPUTY	OIL & GAS	INSPECTORTE 9-24-15			
APPROVED BY: Of Approval (if any):		DISTRICT	#3			
Conditions of Approval (if any):	\sim	0101N101	<i>"</i>			



Wellbore Schematic

Well Name:		Rita (Com #2				Date Prepared:	7/27/2012
Location:		O-05-23N-06W 980' FSL 1820' FEL					Last Updated:	3/28/2014 SG
County:		Rlo Arriba					Spud Date:	2/5/1982
API#:		30-039-22883					Completion Date:	4/6/1982
Co-ordinates:		36.24	89508,	-107.4892			Last Workover Date:	2/21/2014
Elevations:		G	ROUN					
			K					
Depths (KB):			PBT					
			TE	D: 5620)'			
						Tenstan Contract	At	····
		Allde	pths K	B.	Hole Size	Surface Casing: (2/5/198		
Surf Csg				1	12-1/4"		 Set 5 joints (215) of 8-5/8" casis 	
8-5/8" 20# J-55		1 1			0-228'		Class B 2% CaCl2 cement. TOC	calculated at surface with
Set at 228'	1	1 1				1.32 yield/sack and 50°		
280 sacks cmt				i I		(7/1982) Top Joint buckled.	Replaced top 2' of casing.	
	- 1			1 1		B. 1. 11 . 0 . 1 . 10/10/	(1000)	
	ĺ	1 1	11			Production Casing: (2/13/		
		1 1					Set 4-1/2", 10.5#, J-55 casing at	
22							ge 1 cemented with 175 sacks Cla	
24	.6	1 1		-			 Stage 2 cemented with 600 sactors C at 680' per CBL (11/30/2007). 	RS Class B, followed with
		{ !	11	Saz	Csg Surf- 468'		ing hole at 468' with 175 sx cemer	t then 760 gal Engag
		1		3002	Jag Jun- 400		is notes for complete details.	it, men 280 gai Epoxy.
						Tubing: (12/3/2012)	is flotes for complete details.	Length (ft)
				TOC	at 680'	167 Joints 2-3/8" 4.7# J-55		5503
	100			•.	at 000	SN		1
			11	1		Perf Pup Joint		4
	177	<u></u>		2 6		Open-End Mud Anchor with	1/2" weep hole	30
		1	\downarrow	RBP #2	C 1000		Set at	5551 ft
	1, 1,			My 2	C. IOM	Rods: (2/22/14)		Length (ft)
	11	,	11	A1		(1) 1/2" x 22' polish rod		11
	1/1	'l I		113		(1) 2' pony rod		2
	114	1 1	11	10		(21) 3/4" plain sucker rods		525
			11	1.		(4) 3/4" guided sucker rods		100
	147					(2) 3/4" plain sucker rods		50
	1.4		11	16.3	7-7/8"	(1) 3/4" guided sucker rod		25
Production Csq		1 1	11	(1)	228'-5620'	(2) 3/4" plain sucker rods		50
4-1/2" 10,5#, J-5	i5	1 1		135		(1) 3/4" guided sucker rod		25
Set at 5620'	. 13	1				(1) 3/4" plain sucker rod		25
Cemented in 2 S	stages A	1 1		(E &		(69) 5/8" plain sucker rods		1725
St 1:175 sacks			-	-111	1 161.1	(33) 5/8" guided sucker rods	S	825
TOC at 4875' St 2: 700 sacks	100		14	RBP".	1.04010'	(1) 3/4" x 8' pony rod (4) 1-1/4" sinker bars		<u>8</u> 100
TOC at 680'	1.76	[-				(1) 18k shear tool		100
100 at 600	0	1 1	11	o Mene	fee 4104'-4118'	' (1) 3/4" x 4' stab bar		4
	10.6	1 1		1.86	100 1101 1110	(1) 3/4" x 6' stab bar		6
	31,50			Stage	Tool at 4486'	(1) 2" x 1 1/4" x 8' x 11' RHA	AC pump	11
				ı		Perforations:		
	<u> </u>	1 1	11	TOC	at 4875'	Perforated Menefee from 41	104'-4118' with 45 holes, 3 spf	
Tubing	11	1	11	Mail -		Treated with 750 gal of 1	5% HCI with inhibitor, iron sequest	ering & surfactant
2-3/8" 4.7#, J-55	1.5		11	IWW .			Treated with 500 gal 15% HCl wit	
EOT at 5551.18'		1 1	<u> </u>			31 bbl 2% KCL. Pump 30	00 gal xylene and 250 gal 15% НС	l with inhibitors. Flush with
SN at 5516.76'							l 95 gal B-105 solvent and flushed	with 11 bbl 2% KCL
	1.5			1/1/1		Perforated Gallup from 5292		
	0	1 1	11		p 5292'-5504'		312'- 5320' (5 holes), 5431'- 5443' (
	9.1	L		1 a			ole), 5480' (1 hole), and 5494'- 550	
	room (Fil	125 17 17					100 gal 75Q foam, 25,025 gal 2% I	Ci water, 1,811,504
5620				N.			40 sand. Average Rate- 30 bpm.	
						Initial Test:	the book falls all to the state of the	man (OA 5-) O http://www.
			- 5569' -			(4/11/1982) Flowing 18 hour Oil Gravity- 45°	r test: 131 bbls oil (24 hr), 180 mcf	gas (24 nr), u obis water
		ID-	5620'					
						Formations:	777	
							375'	
						Kirtland-Fruitland- 15	540'	



REMEDIATION/P & A

RITA #2 SAN JUAN, NEW MEXICO SEPTEMBER 2, 2015

WELLBORE STATUS:

MENEFEE & GALLUP VERTICAL COMPLETION PBTD 5569' TD 5620' TVD

1 - 2-3/8", 4.7#, J-55, EUE, 8RD, 30' MUD ANCHOR, 1 - 2-3/8" SEATING NIPPLE, 167 - 2-3/8", 4.7#, J-55, EUE 8 RD PRODUCTION TBG. 1 - 2-3/8" x 4', 4.7#, J-55 8RD PUP JT, EOT @ 5551'

4-1-1/4" SINKER BARS, 32-3/4" API GRADE "D" PLAIN AND GUIDED RODS, 102-5/8" API GRADE "D" PLAIN AND GUIDED RODS, ASSORTED GRADE "D" PONY'S, 1-1-1/2" x 22' POLISHED ROD

PUMP: 2" X 1-1/4" X 8' X 11' RHAC INSERT

Ensure fuel used during job & estimate of vented gas is reported in daily reports

Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10ppm will require work to stop and the situation to be evaluated.

OBJECTIVE:

- 1) MIRU, kill, blow down.
- 2) ND WH, NU BOP.
- 3) RIH with retrieving tool and retrieve RBP set @ ~1000'. TOOH with RBP.
- 4) RIH with retrieving tool and retrieve RBP set @ ~4010'. TOOH with RBP.
- 5) RIH with CIBP and set within 50' of top perf. Top Menefee perf is at 4104'. Set CIBP at ~4080'.
- 6) RIH with tubing and packer in 300-500' increments above CIBP and start to pressure test to identify any mechanical casing issues. If pressure leaks off, verify with pump in test to assess extent of casing leak. If a mechanical failure is identified, a retrievable bridge plug will have to be set above the identified leak area so that testing can continue up the hole with the tubing and packer. Continue isolating and testing casing integrity up to surface.

7) Once mechanical integrity of casing has been identified, Production engineers will get cost estimate to repair and assess whether or not it is economic to remediate & repair or if plugging and abandonment is warranted. Once a decision is made to either remediate or plug and abandon the well, applicable procedures will be sent out specific to this individual well.

PRIOR TO PRIMARY JOB

- 1) Verify location is OK for rig operations.
- 2) Verify type of retrievable bridge plugs set and make certain correct retrieving head is on location.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.

NO EXCEPTIONS!!!

PLEASE FOLLOW APPROPRIATE WPX CONTRACTOR PROTOCOLS FOR THIS JOB PLAN

Please see your WPX Business Representative if you have any questions; Contrator protocols can be located in the WPX Energy Contractor Guide

PROCEDURE:

<u>Note:</u> A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per the WPX Energy Contractor Guide

- 1. Spot equipment, MIRU.
- 2. Blow down gas on well to production tank to kill. Ensure tank hatch is open. If necessary pump produced water down casing to kill well.

Note: Steps 2 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

3. Once remediation cost estimates are in a decision will be made to either proceed with the casing remediation to repair the mechanical integrity issue or to proceed with a plugging and abandonment of the wellbore. Once a final decision is made, a specific well and job procedure will be available.