

RECEIVED

SEP 14 2015

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit8. Well Name and No.
Rosa Unit #77C9. API Well No.
30-039-2998210. Field and Pool or Exploratory Area
Blanco MV / Basin DK11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
WPX Energy, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 540' FEL, sec 33, T31N, R 5W
714' FSL & 540' FEL SEC 33 31N 5W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

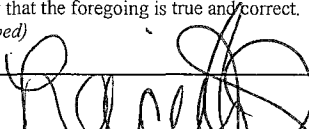
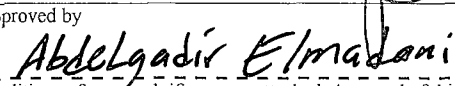
**Proceed with
Completion Operations**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/11/15- WPX received verbal approval from BLM (Troy Salyers) and OCD (Brandon Powell) to Proceed with completion operations after installation and testing of the 3 casing patches are complete. Pressure test charts are attached.

OIL CONS. DIV DIST. 3

SEP 21 2015

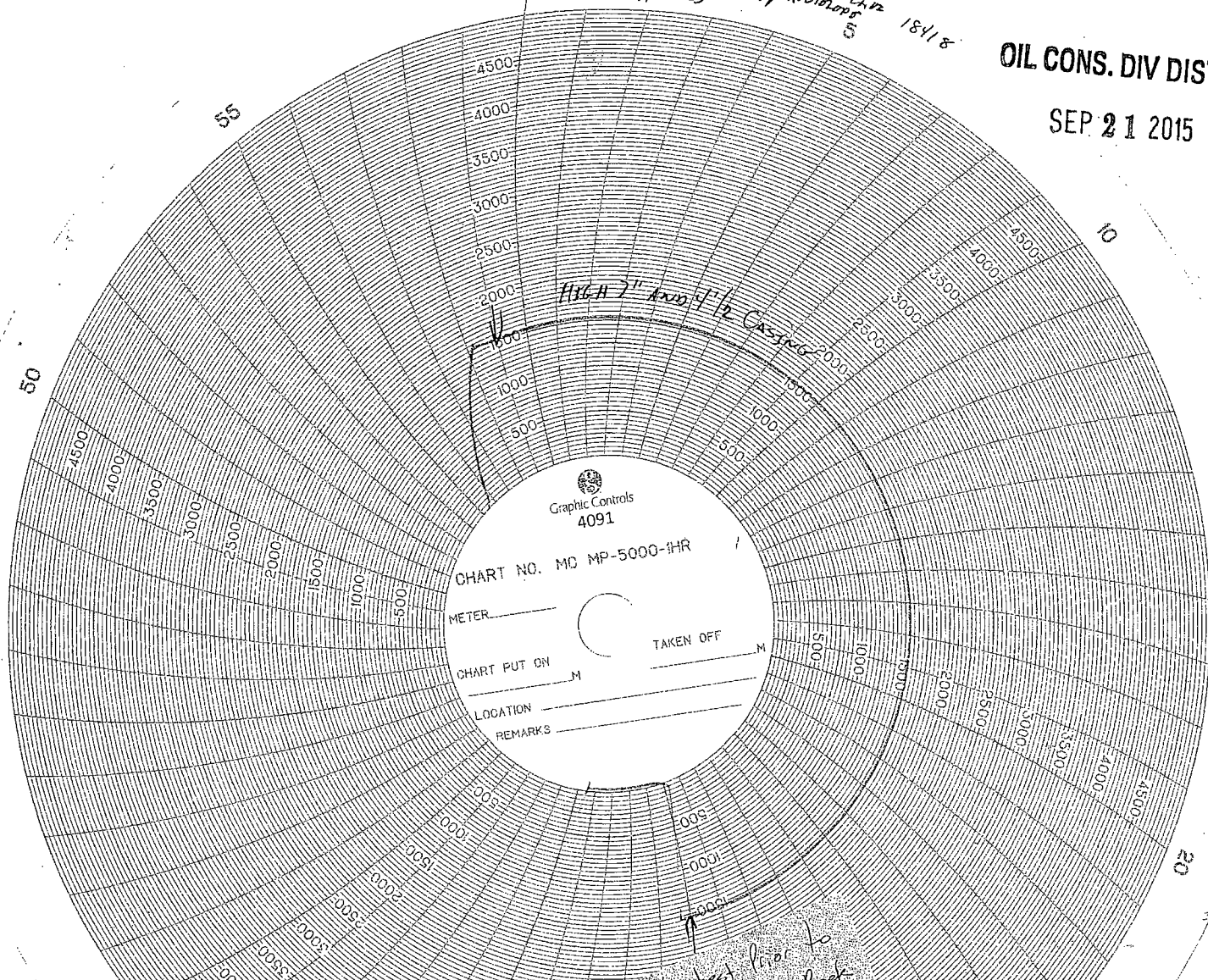
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III	
Signature 		Date 9/12/15	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Title PE	Date 09/15/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

NMOCD A

WAX ROSA UNST #77C
Tjm Mygals
008/19/13 HWS23
Jose Sanchez
Antelope 5 18418

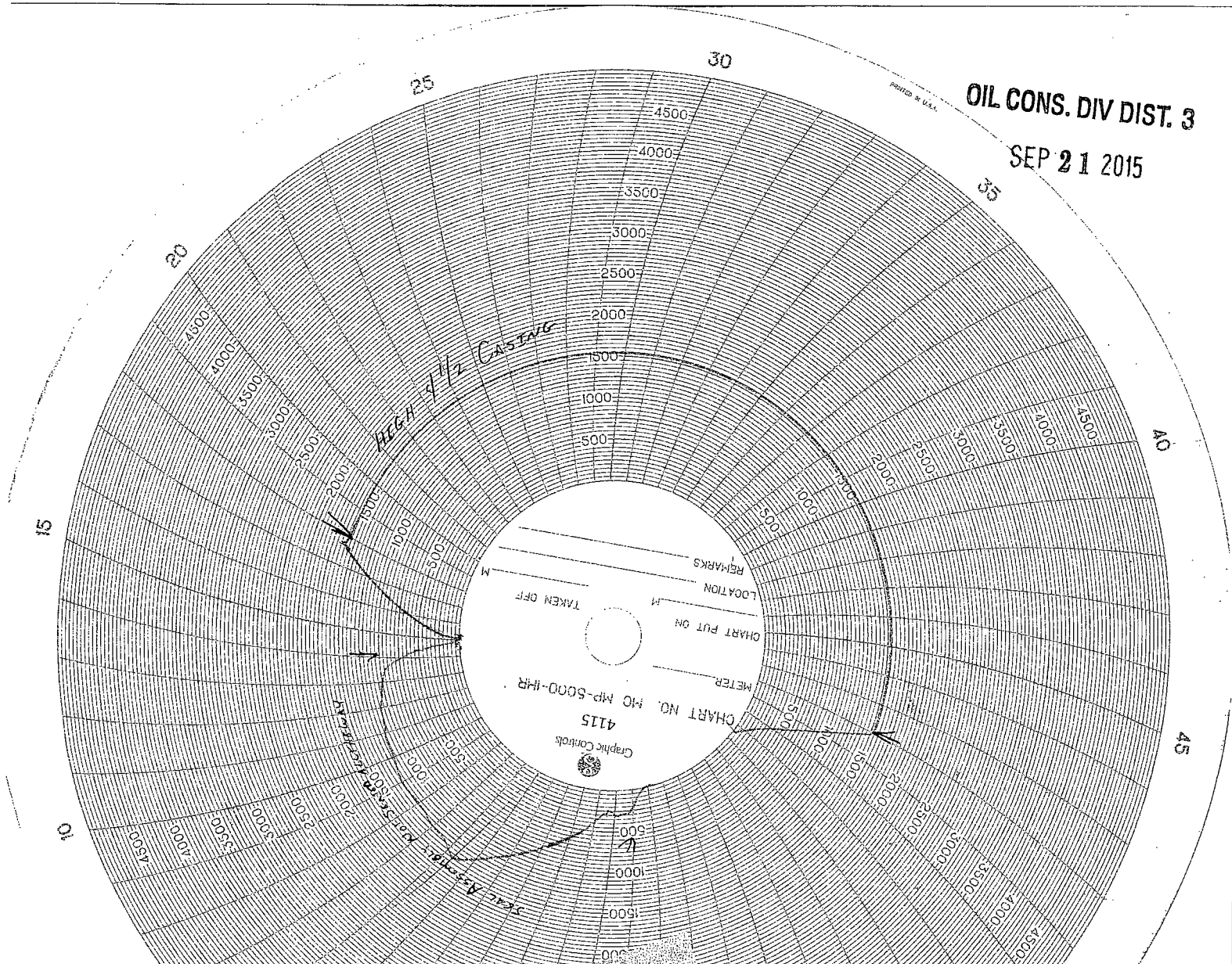
OIL CONS. DIV DIST. 3

SEP 21 2015



PRINTED BY U.S.S.

SEP 21 2015



OIL CONS. DIV DIST. 3

SEP 21 2015

WPA Rosamond #17C
Jim Myers
041523
08/19/15

Jose Sanchez 18418
NY 10008

55

60

50

45

10

15

40

Graphic Controls

4087

CHART NO. MC MP-5000-1HR

METER _____

CHART PUT ON _____

LOCATION _____

REMARKS _____

TAKEN OFF _____

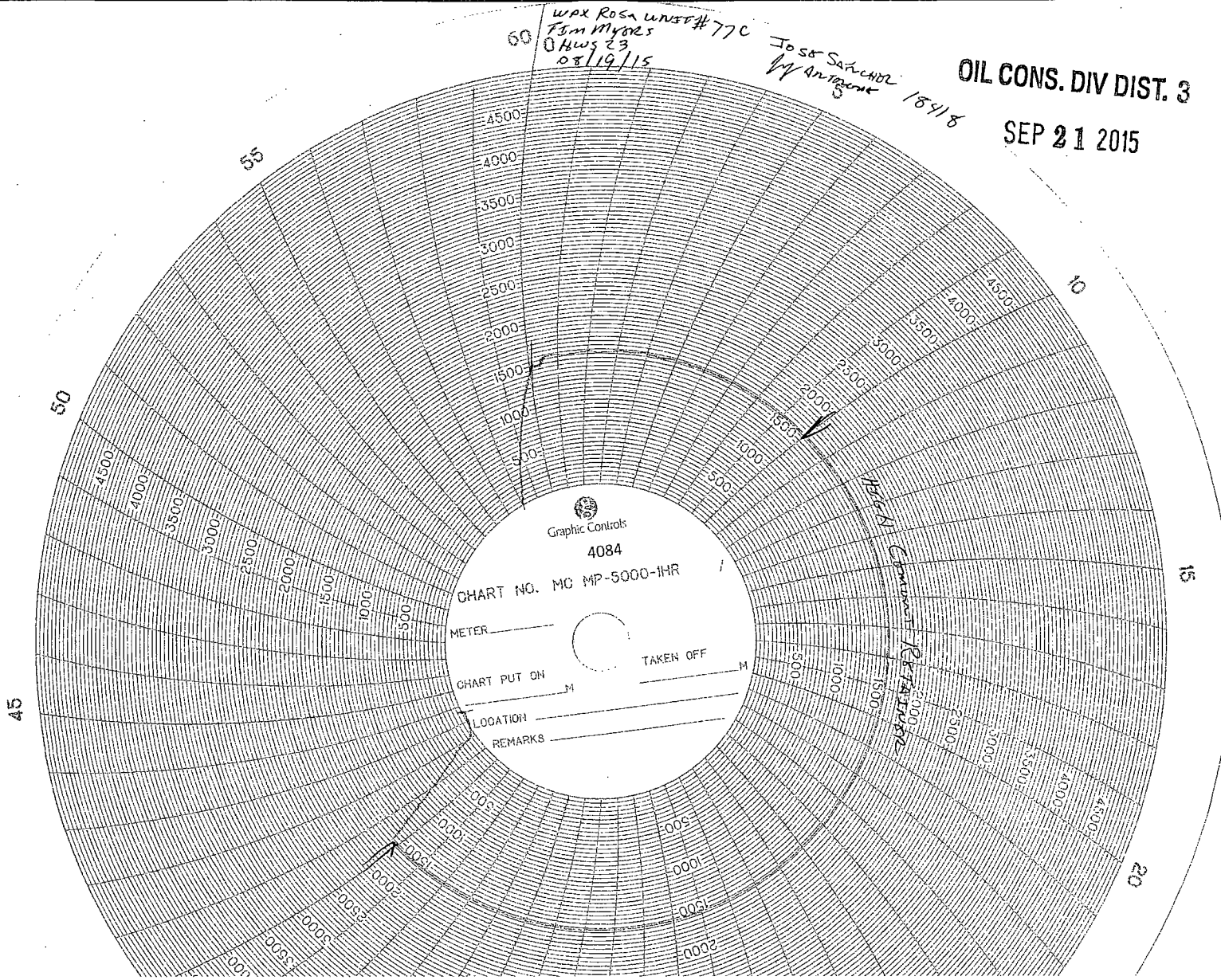
Bridge Plug Test
for Remediation

High Barrier Filter

WAX ROSA UNIT # 77C
Jim Myers
08/19/15

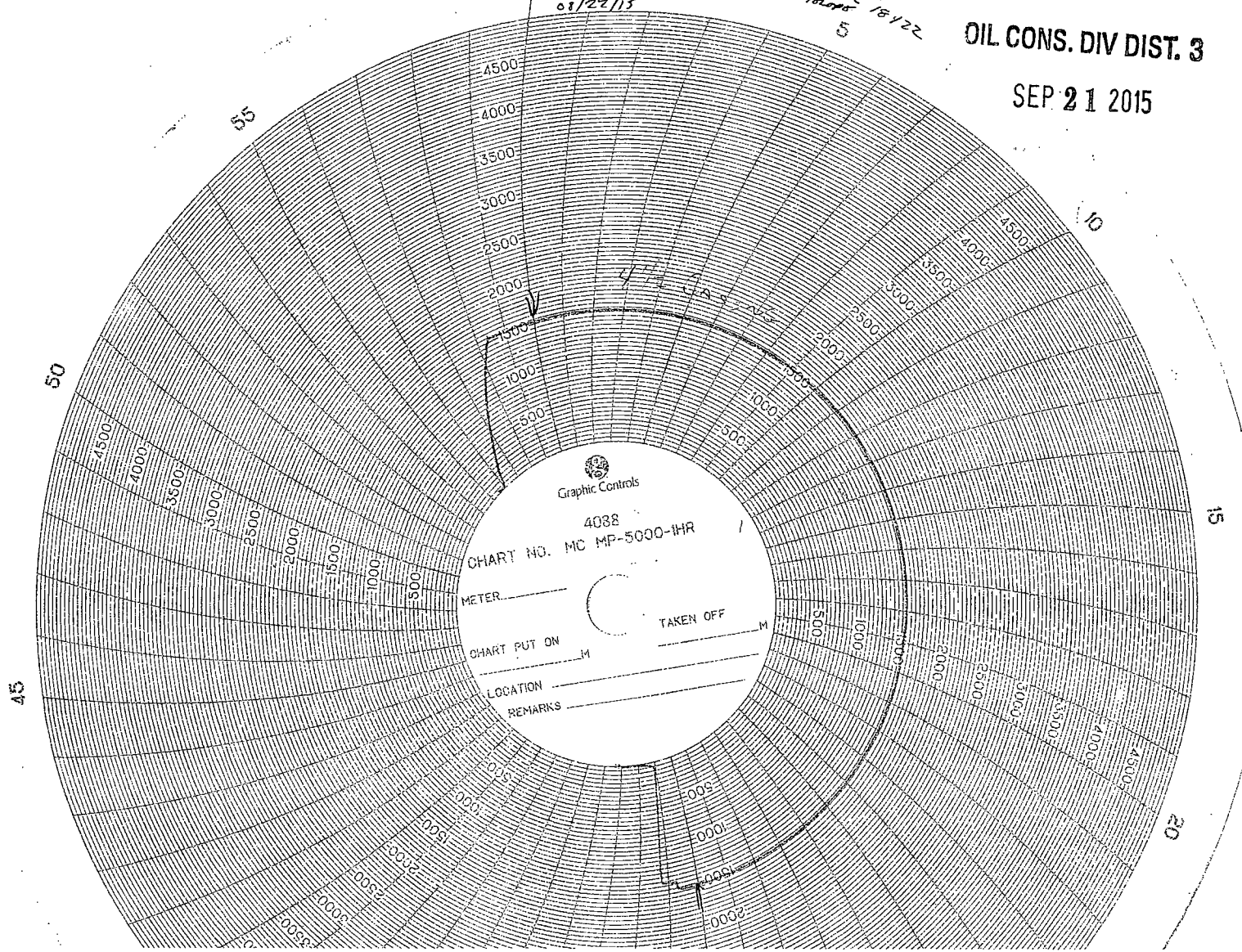
Jose Sanchez
184/8

OIL CONS. DIV DIST. 3
SEP 21 2015



WAX ROSA UNIT #77C
T.M. MYERS
OIL WS 23
08/22/15
Jose Salazar
of Antares
18/22
5

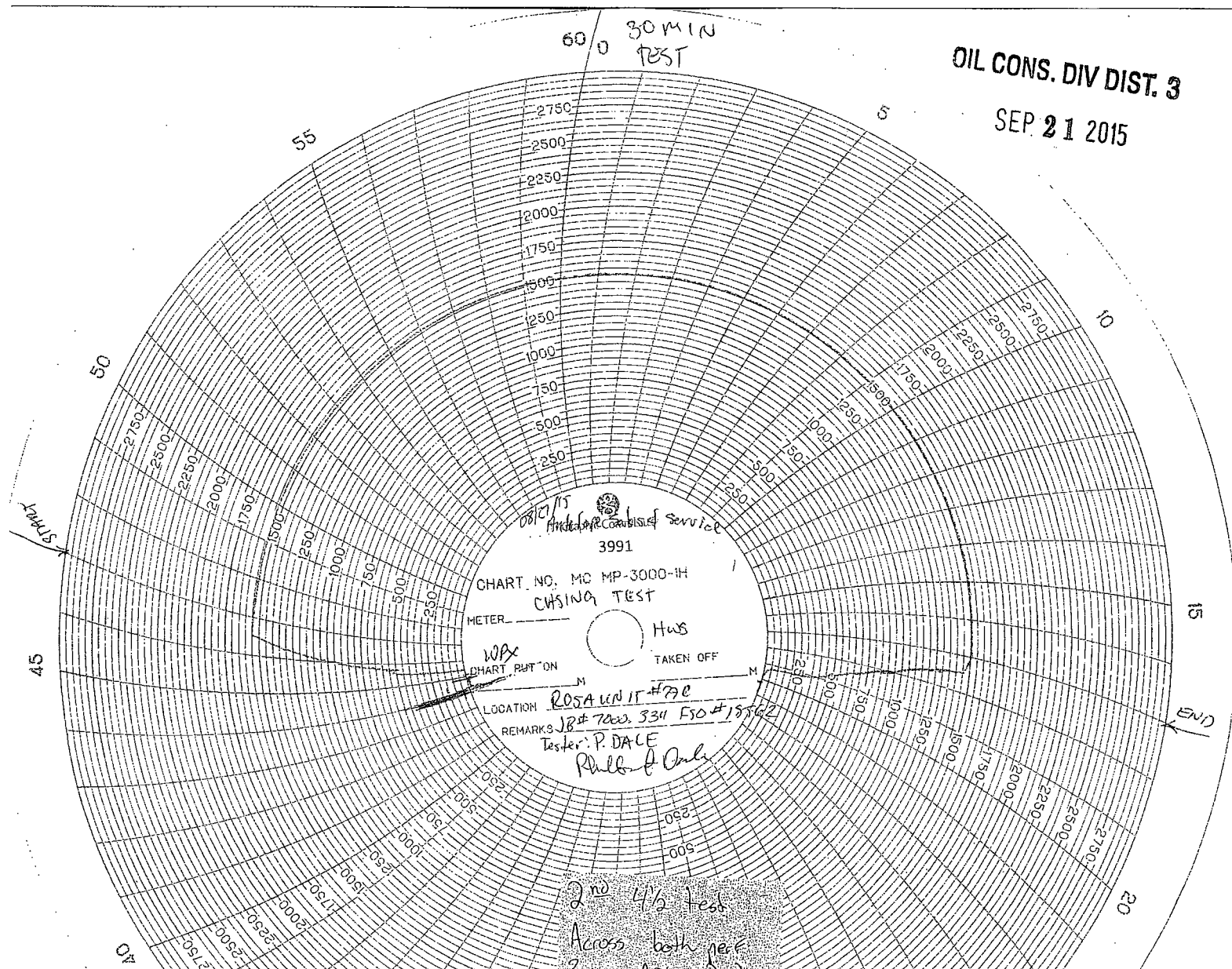
OIL CONS. DIV DIST. 3
SEP 21 2015



OIL CONS. DIV DIST. 3

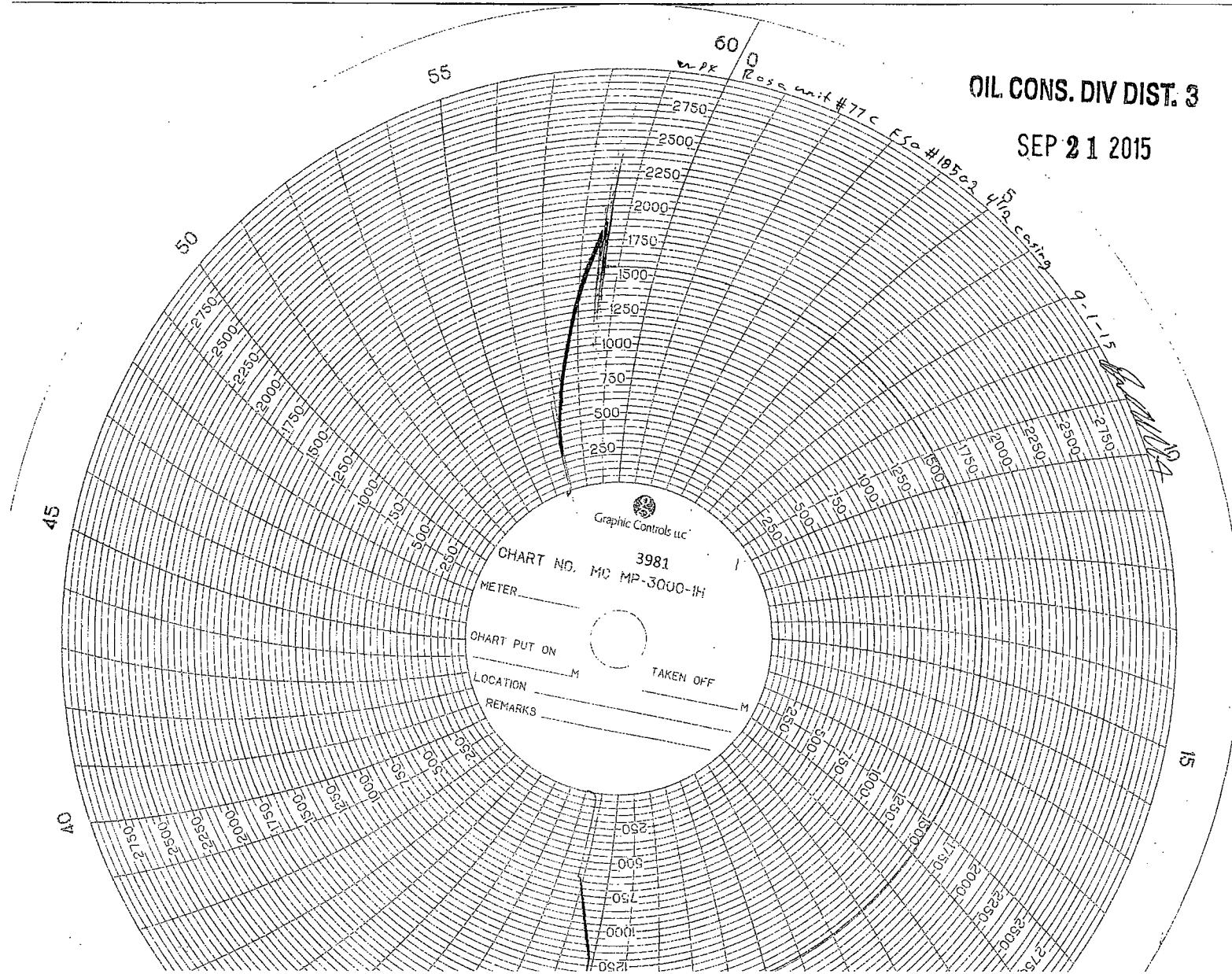
SEP 21 2015

60 0 30 MIN
TEST



OIL CONS. DIV DIST. 3

SEP 21 2015



OIL CONS. DIV DIST. 3

SEP 21 2015

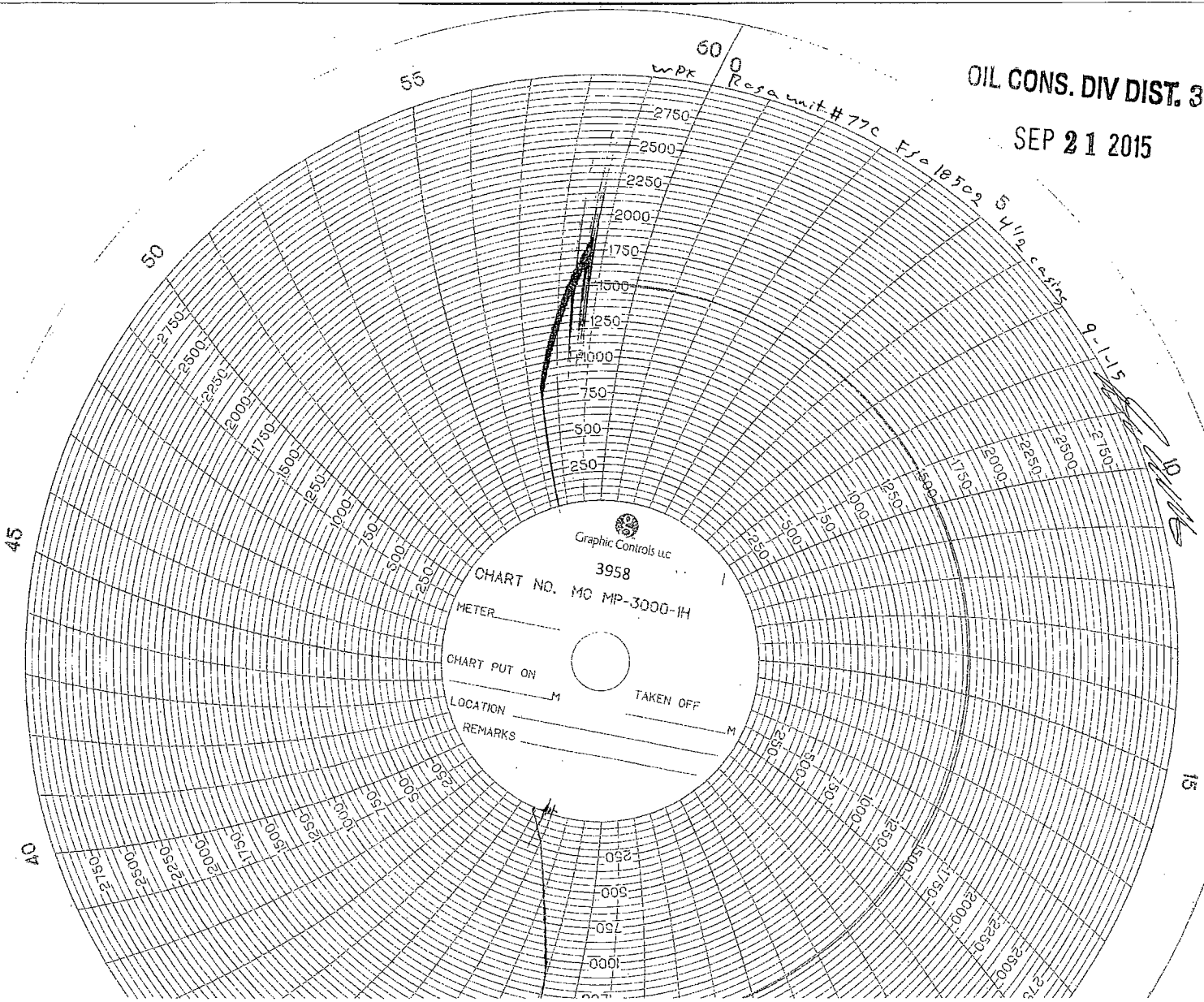
WPK
Rosa unit # 77c F# 18502 5 4 1/2 casing

9-1-15
10
15

Graphic Controls LLC

CHART NO. 3958
MC MP-3000-IH

METER _____
CHART PUT ON _____ M
LOCATION _____ TAKEN OFF _____ M
REMARKS _____



OIL CONS. DIV DIST. 3

SEP 21 2015

60 0
wpx Reservoir # 22 C Fsa # 18505 4 1/2 casing

9-10-15 10

