

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078195
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.7148	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T30N R10W SWSW 0890FSL 0890FWL 36.777939 N Lat, 107.930283 W Lon		8. Well Name and No. SELLERS LS 5
		9. API Well No. 30-045-60208-00-S1
		10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests to re-complete into the Blanco-Mesaverde formation & downhole commingle with the existing Aztec Pictured Cliffs in the subject well.

The interest owners in the Aztec Pictured Cliffs (71280) & Blanco-Mesaverde (72319) are identical, therefore no additional notification is required prior to DHC approval. Please see the attached Land Letter.

BLM'S APPROVAL OR ACCEPTANCE OF THIS

Production is proposed to be conducted on the subject well using the Aztec Pictured Cliffs projected future decline. The production from the Blanco-Mesaverde formation will be attributed to the Blanco-Mesaverde.

ON FEDERAL AND INDIAN LANDS**OIL CONS. DIV DIST. 3****SEP 23 2015****SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #316700 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 09/17/2015 (15AE0076SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ABDELGADIR ELMANDANI</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/17/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD AV**

Additional data for EC transaction #316700 that would not fit on the form

32. Additional remarks, continued

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

Please see attached DHC procedure, wellbore schematics, and C-102 plats. NMOCD notified via C-103 form.

SENT TO SENATE FOR APPROVAL
AND SENATE WILL BE FOR THE
COURT VIA SENATE COURT REPORTER
AT THE SENATE COURT REPORTER
OF THE SENATE AND SENATE



BP America Production Co.
Lower 48 Onshore

Craig T. Ferguson
craig.ferguson@bp.com
281-366-1988 (direct)

E3, 12.173B
737 N. Eldridge Parkway
Houston, Texas 77079

September 15, 2015

Ms. Toya Colvin – Regulatory Analyst
BP America Production Company
501 Westlake Park Blvd.
Houston, TX 77079

RE: Downhole Commingle
API # 30-045-60208
Located in SW/4 Section 30-T30N-R10W
San Juan County, NM

Ms. Colvin:

On behalf of BP America Production Company ("BP"), operator of the Seller LS 5 (PC) 150.87 acre unit defined as the SW/4 and the Seller LS 5 (MV) 301.28 acre unit defined as the W/2, I have reviewed BP's division order records and other title records concerning the above reference wells and determined the following WI interest for both:

The Seller LS 5 (PC) and Seller LS 5 (MV) consist of one (1) Federal lease:
SF-078195: 1/8th Royalty

Seller LS 5 (API #30-45-60208) (PC) SW/4 Section 30-T30N-R10W (150.87 acres)

BP America Production Cos.	50.0% WI
ConocoPhillips	50.0% WI

Seller LS 5 (API #30-45-60208) (MV) W/2 Section 30-T30N-R10W (301.28 acres)

BP America Production Cos.	50.0% WI
ConocoPhillips	50.0% WI

Please contact me at x1988 if you have any questions concerning this topic.

Sincerely,

Craig T. Ferguson
Land Negotiator
San Juan Asset

Sellers LS 005

API # 30-045-60208-00

Location: M SEC. 30, T30N, R10W

San Juan County, New Mexico

Reason/Background for Job

The Sellers LS 005 was originally completed as a Mesa Verde and Pictured Cliffs commingled well in 1956; however, the Mesa Verde was abandoned that same year due to spacing requirements at the time. Recently, a test compressor showed a strong uplift when applied to the PC formation in August 2015.

It is proposed to remove the bridge plug and packers isolating the Mesa Verde and commingle the two formations. Additionally, a permanent compressor will be installed.

Basic Job Procedure

1. Pull tubing
2. Clean out to CIBP
3. Drill out CIBP and open MV
4. Run tubing
5. Return well to production

Current WBD



Sellers LS 005
 PC
 API # 30-045-60208
 Unit M - Sec. 30 - T30N - R10W
 San Juan, NM

Formation Tops

Ojo Alamo	1190
Kirtland	1254
Fruitland	2157
Pictured Cliffs	2463
Lewis	2565
Cliff House	4120
Menefee	4282
Point Lookout	4777

Pictured Cliffs Perforations

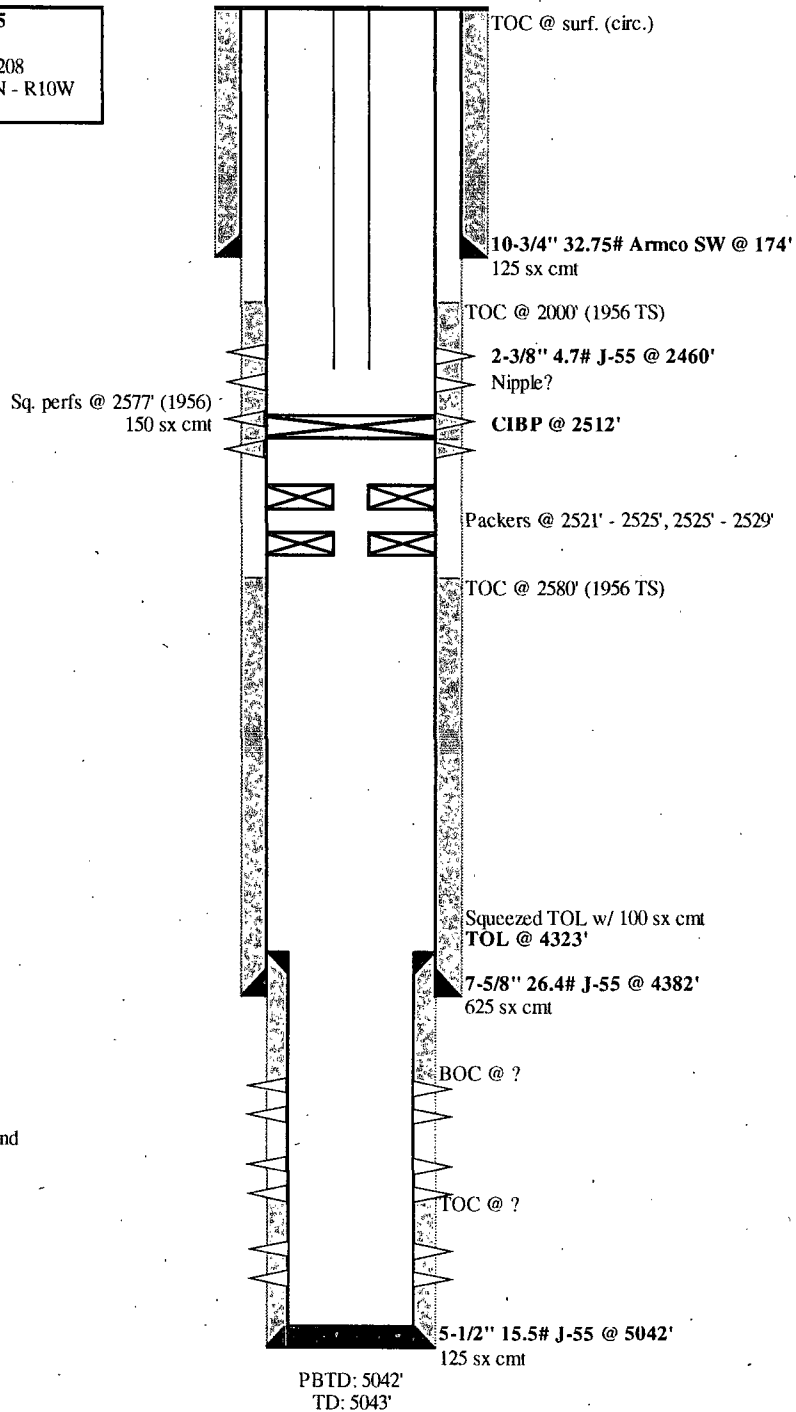
2464' - 2484' 4 spf
 Frac'd w/ 47k gal wtr, 60k# sand

Mesa Verde Perforations

4654' - 4586' 4 spf
 Frac'd w/ 76k gal wtr, 59k# sand

4774' - 4784' 4 spf
 4796' - 4806' 4 spf
 4826' - 4836' 4 spf
 4976' - 4986' 4 spf
 Frac'd w/ 108k gal wtr, 100k# sand

GL: 6049'



Proposed WBD



Sellers LS 005
PC
API # 30-045-60208
Unit M - Sec. 30 - T30N - R10W
San Juan, NM

GL: 6049'

Formation Tops

Ojo Alamo	1190
Kirtland	1254
Fruitland	2157
Pictured Cliffs	2463
Lewis	2565
Cliff House	4120
Menefee	4282
Point Lookout	4777

Pictured Cliffs Perforations

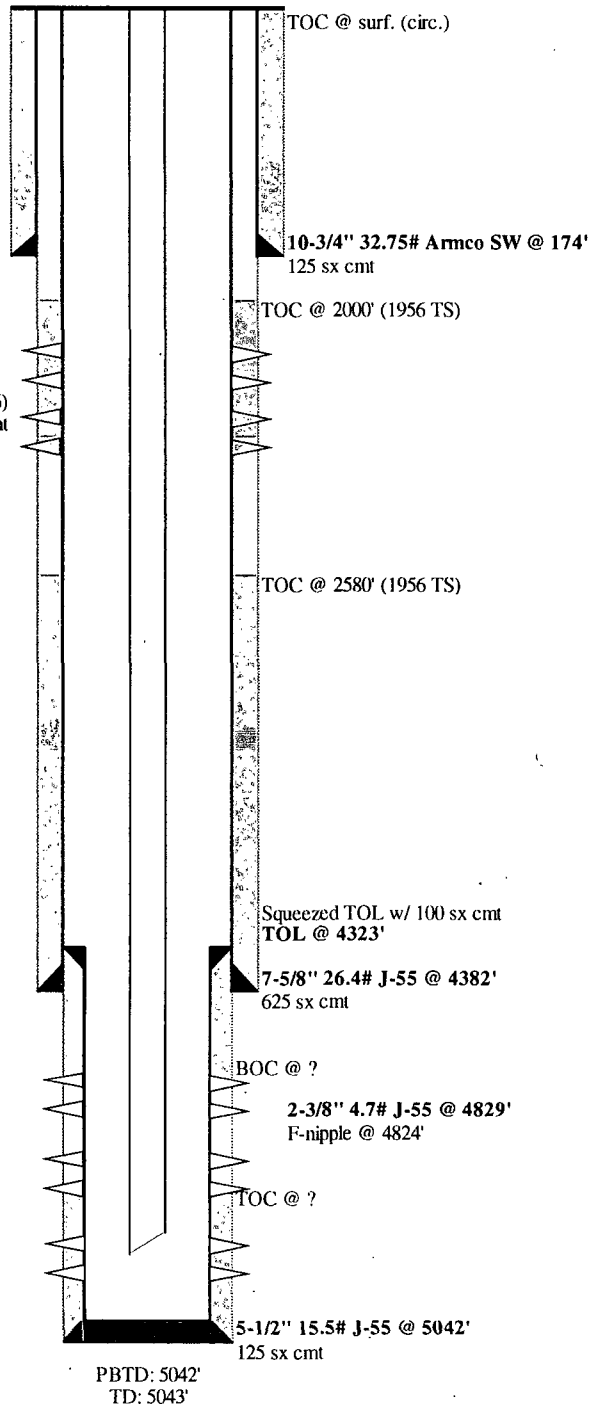
2464' - 2484' 4 spf
Frac'd w/ 47k gal wtr, 60k# sand

Mesa Verde Perforations

4654' - 4586' 4 spf
Frac'd w/ 76k gal wtr, 59k# sand

4774' - 4784' 4 spf
4796' - 4806' 4 spf
4826' - 4836' 4 spf
4976' - 4986' 4 spf
Frac'd w/ 108k gal wtr, 100k# sand

Sq. perfs @ 2577' (1956)
150 sx cmt



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-60208	² Pool Code 72319	³ Pool Name Blanco-Mesaverde
⁴ Property Code 001039	⁵ Property Name Sellers LS	⁶ Well Number 5
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6049

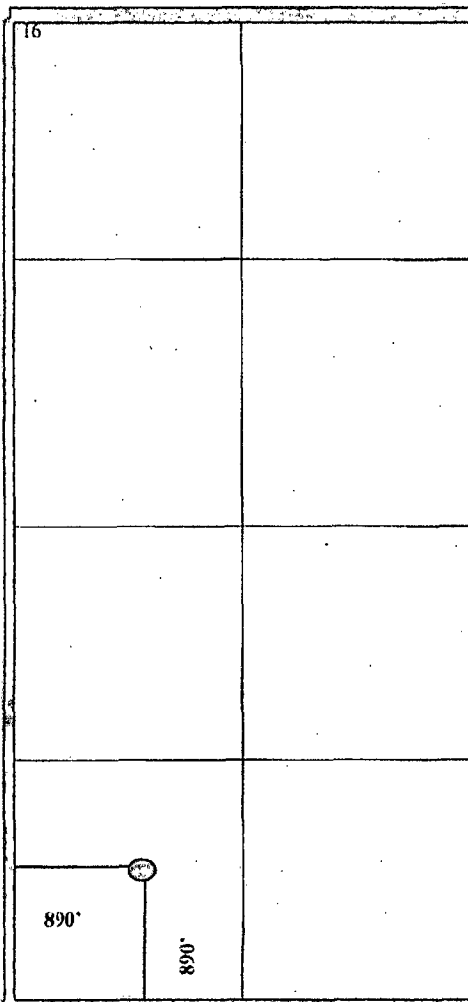
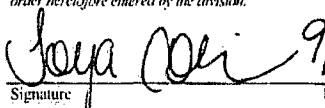
¹⁰ Surface Location

U/I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	30N	10W		890	South	890	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

U/I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 301.28	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	OIL CONS. DIV DIST. 3 SEP 23 2015		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the kind including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  9/16/15 Signature Date Tova Colvin Printed Name Tova.Colvin@bpo.com E-mail Address
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Previously Filed Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-60208		² Pool Code 71280		³ Pool Name Aztec Pictured Cliffs	
⁴ Property Code 001039		⁵ Property Name Sellers LS			⁶ Well Number 5
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 6049

¹⁰ Surface Location

UL or lot no. M	Section 30	Township 30N	Range 10W	Lot Idn	Feet from the 890	North/South line South	Feet from the 890	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 150.87		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
			Signature <u>Tova Colvin</u> Date <u>9/16/15</u>	
			Printed Name <u>Tova Colvin</u>	
			Email Address <u>Tova.Colvin@bp.com</u>	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			Date of Survey	
			Signature and Seal of Professional Surveyor:	
			Previously Filed	
			Certificate Number	

BLM CONDITION OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
4. Contact this office at (505) 564-7750 prior to conducting any cementing operations

SPECIAL STIPULATIONS:

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils thick.**