Submit To Appropriat State Lesse - 6 copies	Submit To Appropriate District Office State of New Mexico / Form C-10								Form C-105				
Fee Lease - 5 copies Energy, Minerals and Natural Resources/ Revised June 10, 200								evised June 10, 2003					
District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO.									•				
District II	District II Oil Conservation Division							30-045-32312 5. Indicate Type of Lease					
District III									: 1 ype		FEE	⊠	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						- }	State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											10.		
	OMPLETION	OR RECO	OMPL	ETION REPOR	RT AND	LOG	_	1123					
1a. Type of Well: OIL WELL □ GAS WELL ☒ DRY □ OTHER							_	7. Lease Name or Unit Agressian Name RIGGS					
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER								KIGGS		Res.	REK	ZEVED 40	
WELL C		DA		RESVR. [] OIII	LK		\dashv	8. Well No		R (具質	CHE DAY.	
HEC Petroleum, Inc. OGRID #009812								#-	_	E		57.8	
3. Address of Opera 3104 N. Sullivan, F		ippin LLC (Age 401	nt)					9. Pool name or Wildcat Basin Fruitland Coal					
4. Well Location													
Unit Letter	Unit Letter P: 1070' Feet From The South Line and 755' Feet From The East Line												
	4 Township				San Juan C								
10. Date Spudded 3/20/05	3/28/05		10	mpl. (Ready to Prod.) /25/05		810' GL, 5	817				581		
15. Total Depth 2002'	16. Plug B 1956'	ack T.D		Multiple Compl. How ones?	Many	18. Interv Drilled By		Rotary Tools 0'-2002'	: :		Cable To	ools:	
	19. Producing Interval(s), of this completion - Top, Bottom, Name 1632' - 1859' Fruitland Coal 20. Was Directional Survey Made YES												
21. Type Electric a	nd Other Logs Run		-					22. Was We	ll Core	d NO			
	Density, Cemen	t Bond											
23.			CA	SING RECOR			trin						
CASING SIZE		HT LB./FT.		DEPTH SET		LE SIZE		CEMENTIN		CORD	AN	MOUNT PULLED	
8-5/8" 24# H-40 5-1/2" 15.5# J-55			228'				212 cu.ft. 588 cu.ft.				0		
3-1/2	13.	3# J- 33	 	2002		-//0		366	cu.n.			U	
			1										
24.			LN	NER RECORD			25.	<u> </u>	TUBII	NG REC	ORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	[SIZ	ZE DEI		PTH SET		PACKER SET	
NONE						2-		3/8"		1929'			
26. Perforation re	ecord (interval, size ', 1697' – 1703', 1							ACTURE, C					
O 11	o', 1697 – 1703 , 1 o'. Total 264 holes.	739 - 62, 181	7 – 21 ,			NTERVAL	<u>,</u>	AMOUNT AND KIND MATERIAL USED 221,800# sand in 17# X-linked gel					
			1632			- 1859' 221,800# sa			sana	ın 1/# 2	X-linke	ed gei	
]					ļ							·	
20				DD.	ODLIC	TION		<u> </u>					
28 Date First Producti	on			lowing, gas lift, pumpi	ODUC ng - Size an		p)	Well Statu	s (Prod	l. or Shut-	-in)		
Date of Test	Hours Tested	Choke Size		pumping equipment Prod'n For	Oil - Bbl		Gas	Shut-in - MCF	W	ater - Bbl.		Gas - Oil Ratio	
10/24/05				Test Period				ACF/D no flow				out on runio	
Flow Tubing	Hour Rate 0 MCF/			MCF CF/D no flo		Water - Bbl. Oil Gravity - API - (Corr.)			PI - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By													
30. List Attachments													
31 .I hereby certi	fy that the inform	ation shown o	n both	sides of this form as	true and	complete to	o the	best of my k	nowled	dge and	belief		
Signature M	late tupp	iú		Printed Name Mike Pip	pin	Title	Pet	r. Engr. (Ag	gent)		11/1	/05 Date	
E-mail Address	s mninnin@de	hroadhand n	et					-					

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INSTRUCTIONS

Riggs #4

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true-vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo <u>536'</u>	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland 606'	T. Penn. "C"					
B. Salt_	T. Atoka	T. Pictured Cliffs 1870'	T. Penn. "D"					
T. Yates_	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb_	T. Delaware Sand	T.Todilto	Т					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
		RTANT WATER SANDS	
Include data on rate o	f water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
·		CORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		Ì					
					:		
					: !		