Submit te Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-045-33030 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE X FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement OIL WELL GAS WELL X DRY \square OTHER. SCOTT GAS COM b. Type of Completion: NEW WORK DEEPEN BACK DIFF. DOTHER 8. Well No. 2. Name of Operator XTO Energy Inc. #1E 3. Address of Operator 9. Pool name or W 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 RIANCO MESAY 4. Well Location ___ Line and ______ 730 Unit Letter D: 785 Feet From The NORTH __ Feet From The NMPM County Township 30N Range 12W SAN JUAN 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 8/3/2005 8/17/2005 10/22/05 5808' GR 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 69351 0 - TD NO 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made MESAVERDE NO 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CCL/RST CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# J-55 377' 12-1/4" 320 ex Class B cmt 0 5/12" 15.5# J-55 70851 7-7/8" 1153 ax Type III cmt 0 24. LINER RECORD 25. TUBING RECORD PACKER SET SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE **DEPTH SET** 2-3/8" 6762' 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 6629' - 6759' (0.32" dia) 27 holes 6629' - 6759' A. w/750 gals 15% NEFE HCl acid. 4510' - 4771' (0.34" dia) 35 holes Frac'd w/66,671 gals 700 CO2 Purgel III LT CO2 frac fluid carryi ng 132,680# sand. >>>>>>>>> 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) FICHING Date of Test Gas - MCF Hours Tested Choke Size Prod'n For Oil - Bbl Water - Bbl. Gas - Oil Ratio Test Period 1/2" 62 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 95 n 540 372 96 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TO BE SOLD 30. List Attachment

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31. I hereby fertify/illdt the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature

Printed

E-mail address Regulatory@xtoenergy.com

HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 10/31/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		North	Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	530	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	600	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3824	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee			
T. Oueen	T. Silurian	T. Point Lookout	4508	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4835	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5780	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6510	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		T. Farmington SS	772
T. Blinebry	T. Gr. Wash	T. Morrison		T. Fruitland Fmt	1976
T. Tubb	T. Delaware Sand	T. Todilto		T. Iwr Fruitland Coal	1992
T. Drinkard	T. Bone Springs	T. Entrada		T. Chacra SS	249
T. Abo	T.	T. Wingate		T. Chacra SS	2492
T. Wolfcamp		T. Chinle		1	6612
T. Penn	T.	T. Permain			6879
T. Cisco (Bough C)	T.	T. Penn "A"			6952
				OIL OR GAS	

SANDS	 ZONES
to	

No. 1, from	to	No. 3, from	to		
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.					
No. 1, from	to	feet			
No. 2, from	to	feet			
No. 3. from	to	feet			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
) 	
	<u> </u>		Section 27 continued: A. w/1000 gals 15% NEFE HCl			1	
	:		acid. Frac'd w/137,772 gals				·
			70Q N2 foamed 25# linear gelled, 2% KCl wtr carrying				
			160,400# 20/40 Brady sand				
			·				