District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

E-mail Address: production@maralexresources.com

Phone: 970/563-4000

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Rd	l., Aztec, NM 87	410		Conservation 20 South St.						5 Copies	
District IV 1220 S. St. Francis D	Dr., Santa Fe, NI	√1 87505		Santa Fe, NI		•		1		AMENDED REPORT	
	I. RE	OUEST FO				HOR	IZATION	1 TO TF			
1 Operator nam				² OGRID Nu							
Maralex Resources, Inc. P.O. Box 338					013998 3 Reason for Filing Code/ Effective Date					tiva Data	
Ignaci		NW NW									
⁴ API Number ⁵ Pool Name Pagin Fruitland Co									Pool Code 71629		
30-045-32940 Basin Fruitland C Property Code Property Name					Dal				9 Well Number		
		Trading	Pos	<u>t 24</u>)		
	ace Location				T 150-145			1031	·.	, , , , , , , , , , , , , , , , , , , 	
	ection Town 24 251		Lot.idn	Feet from the	North/South South	orth/South Line Feet		East/We		County San Juan	
	om Hole Lo			000	Dogen		840	1 MCSC	<u>- </u>	Joan Juan J	
UL or lot no. Se	ection Town	ship Range	Lot Idn	Feet from the	North/Souti	a line 1	Feet from the	East/We	est line	County	
	ıs abov	e				1					
	13 Producing Metl p Code		nnection	¹⁵ C-129 Perr	mit Number	¹⁶ C-129 Effectiv		Date	¹⁷ C-1	29 Expiration Date	
P			2 6/05	<u> </u>							
III. Oil and			-	20 .		²¹ O/G	 	22			
18 Transporter OGRID		Transporter N and Addres		** P	²⁰ POD ²¹ O		<i>'</i>	22 POD ULSTR Location and Description			
151618	Ente	rprise I Box 49		Servic	ervices G		М, S				
131010	Farm	Box 499 ington,	}U VM 87	49							
	1 42 111	11160011,1	· · · · · · · · · · · · · · · · · · ·	47					51/1°	720	
990 <u>-200</u>								25030	31A 1	235	
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								C	SCENTON S	(20 0)	
	siruum.							ON PA	Br. 3	DAV 3	
				144			160	3 //s	্. কু	~ 3/	
IV. Produced Water										2/8/2	
POD ULSTR Location M. Sec. 24			Location :	on and Description			11.91.51.11.3				
V Wall Co	letion D		4.7 ·	IZJN KI.	T AA						
V. Well Co 25 Spud Date	ompletion D	eady Date	T	²⁷ TD	²⁸ PBTE	5	29 Perfora	ations		³⁰ DHC, MC	
5/29/05	9,	/23/05	149	90'	1450'	'	1356-1				
3r Hole		32 Casing	& Tubin		33 De	epth Set			34 Sac	ks Cement	
12-1/4"		8-5/8"			14	1	1	15			
		<u> </u>									
7-7/8"		5-1,	/ <u>2" </u>		149	0'		2	225		
Tubing		2-3/8"			140	17 '					
1401116					- 1-						
							1				
VI. Well To	est Data	<u> </u>									
35 Date New Oil 36 Gas I		Delivery Date	37 7	Test Date	38 Test Lengt		³⁹ T	Гbg. Pressu	re	40 Csg. Pressure	
				26/05	24 hrs						
41 Choke Size		⁴² Oil		³ Water	⁴⁴ Gas			⁴⁵ AOF		46 Test Method	
		0 5		500	0				P	umping	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have					OIL CONSERVATION DIVISION						
					•						
been complied wi	ith and that the	information giv	ven above				1 1	1 /	1		
complete to the be	ith and that the est of my know	information give wledge and belie	ven above	is true and	Approved by:		1. 1.	1 1/2	<i>!</i> _	,	
complete to the be Signature:	ith and that the lest of my know	e information given when the second s	ven above	is true and			Shal		/ 	`	
complete to the be Signature: Printed name: Ca	ith and that the est of my know	e information given when the second s	ven above	is true and	Title:	SUPI	hali ERVISOF			` ₩ 3	
complete to the be Signature: Printed name: Ca	ith and that the lest of my know	e information given when the second s	ven above ef.	is true and		SUPI		R DISTA 3 200		* 3	