

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: Unit N (SESW), 768' FSL & 1932' FWL
At top prod. interval reported below: SAME
At total depth: SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED: 8/21/05
16. DATE T.D. REACHED: 8/24/05
17. DATE COMPL. (Ready to prod.): 10/18/2005

18. ELEVATIONS (DF, RKB, RT, BR, ETC.): GL-7372'; KB-7384'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 4540'
21. PLUG, BACK T.D., MD & TVD: 4532'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY: ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: Choza Mesa PC- 4307' to 4396'
25. WAS DIRECTIONAL SURVEY MADE: Yes

26. LOGS: CBL-GR-CCL
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	230'	12-1/4"	TOC - SURF'; 89 sx	11 bbls
4-1/2" J-55	10.5#	4534'	6-1/4"	TOC - 1150'; 453 sx	0 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7# J-55	4383'	None

31. PERFORATION RECORD (Interval, size and number): .34" - Total 61 holes 4307' to 4396'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4307' to 4396'	FRAC PC, 70 QUALITY FOAM, 20# LINEAR GEL, 100,000# 20/40 OTTAWA SAND, N2 640,300 SCF
	Total fluid bbls = 316 bbls

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/20/2005	1 hr	2"		0	44 MCF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 594#	SI - 592#		0	1065 MCF/D	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS: This is a single producing Pictured Cliffs well

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Associate II DATE: 10/25/2005

ACCEPTED FOR RECORD

NOV 2 2005

(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMCCD

37. SUMMARY OF POROUS ZONES:
 (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
TOP	3657'	3850'		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3657'	3850'	White, cr-gr ss.	Ojo Alamo	3657'	
Kirtland	3850'	4136'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3850'	
Fruitland Coal	4136'	4307'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4136'	
Pictured Cliffs	4307'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4307'	