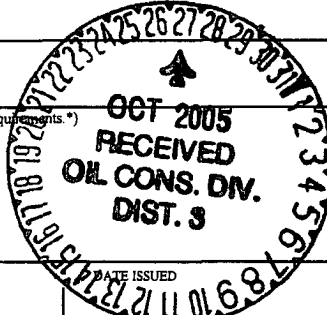


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SIC BIA # 11			
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 49 Jicarilla			
2. NAME OF OPERATOR Elm Ridge Exploration Company, LLC		7. UNIT AGREEMENT NAME Jicarilla Apache B-25			
3. ADDRESS AND TELEPHONE NO. PO Box 156, Bloomfield, NM 87413		8. FARM OR LEASE NAME, WELL NO. 30-039-27722			
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface 1655' FSL X 1515' FWL At top prod. Interval reported below At total depth		10. FIELD AND POOL OR WILDCAT Ballard Pictured Cliffs			
14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.30-T24N-R5W			
15. DATE SPUNDED 1-2-05		12. COUNTY OR PARISH Rio Arriba			
16. DATE T.D. REACHED 1-6-05		13. STATE NM			
17. DATE COMPL. (Ready to prod.) 10-12-05		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6558' GL			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2459' MD TVD			
21. PLUG BACK T.D., MD & TVD 2410' MD TVD		22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs (2096' - 2154')		25. WAS DIRECTIONAL SURVEY MADE NA			
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, High Resolution Induction log, Cement Bond Log		27. WAS WELL CORED NA			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		259'	
4 1/2"		10.5#		2449'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		2062'		NA	
30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		2062'		NA	
31. PERFORATION RECORD (Interval, size and number)					
INTERVAL		SIZE		NUMBER	
2096' - 2154'		.38		120	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2096' - 2154'		3000 gal. HCL			
		90,107 gal. 75Q Delta 140Frac			
		1,184 sks of 16/30 Brady Sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 10-12-05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-12-05		HOURS TESTED 14		CHOKE SIZE 3/8"	
FLOW. TUBING PRESS. 30		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 0	
		OIL-BBL. 0		GAS-MCF. 155	
		WATER-BBL. 10		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (If not used for fuel, vented, etc.) Flowed to tank.					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Johnny Angel		TITLE Production Technician			



ACCEPTED FOR RECORD
OCT 25 2005
FARMINGTON FIELD OFFICE
BY 10/13/2005
NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	<div> <div>NAME</div> <div>MEAS. DEPTH</div> <div>TRUE VERT. DEPTH</div> </div>
					<div>San Jose</div> <div>Ojo Alamo</div> <div>Kirtland</div> <div>Fruitland</div> <div>Pictured Cliffs</div> <div>Lewis</div> <div>Surface</div> <div>1572'</div> <div>1725'</div> <div>1929'</div> <div>2095'</div> <div>2217'</div>