

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078773

6. IF INDIAN ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG # 2 42

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

RECEIVED
070 FARMINGTON NH

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

7. UNIT AGREEMENT NAME

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #184B

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 660' FSL & 250' FEL
At top production interval reported below:
At total depth:

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T.R.M., OR BLOCK AND
SURVEY OR AREA
SE/4 SE/4 SEC 34-31N-05W

15. DATE SPUDDED 07/16/05	16. DATE T.D. REACHED 07/28/05	17. DATE COMPLETED (READY TO PRODUCE) 09/19/05	14. PERMIT NO.	DATE ISSUED	12. COUNTY OR RIO ARRIBA	13. STATE NEW MEXICO
18. ELEVATIONS (OK, RKB, RT.GR, ETC.)* 6569' GR			19. ELEVATION CASINGHEAD			

20. TOTAL DEPTH, MD & TVD 6298' MD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5384' - 6156'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	335'	12 1/4"	190 SX - SURFACE	
7", J-55	23#	3925'	8 3/4"	632 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# K-55	3751'	6296'	170 SX		2-3/8", J-55, 4.7#	6143'	

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5384' - 5815'	Fraced w/ 9600# 14/30 Lite Prop 125 followed by 3440# 20/40 brown sand
5852' - 6156'	Fraced w/ 9600# 14/30 Lite Prop 125 followed by 3400# 20/40 brown sand

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5384', 88', 98', 5402', 06', 16', 22', 30', 5507', 30', 39', 51, 65', 71', 76', 85', 5600', 05', 10', 18', 22', 28', 32', 37', 44', 49', 82', 86', 90', 94', 98', 5702', 08', 24', 36', 44', 52', 62', 71', 80', 88', 92', 96', 5805', 13' & 15'. Total of 46, 0.34" holes

PLO: 5852', 56', 61', 66', 71', 76', 81', 86', 90', 95', 5904', 12', 17', 22', 27', 31', 36', 44', 48', 56', 66', 71', 80', 85', 90', 6002', 09', 23', 32', 38', 44', 57', 63', 70', 75', 78', 89', 95', 6106', 20', 30', 37', 48', 54' & 56'. Total of 45, 0.34" holes

33. PRODUCTION

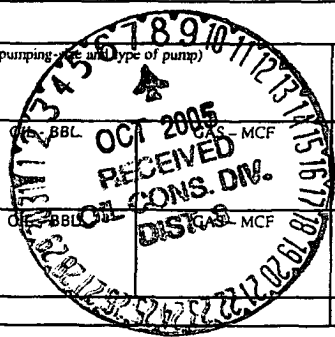
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump) Flowing	WELL STATUS (PRODUCING OR SI)
DATE OF TEST	TESTED	CHOKE SIZE 3/4"
FLOW TBG PRESS	CASING PRESSURE	PROD'N FOR TEST PERIOD 3 hrs
		CALCULATED 24-HOUR RATE
		WATER - BBL
		GAS-OIL RATIO
		WATER - BBL
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inaey Ross TITLE Sr. Production Analyst DATE September 25, 2005



ACCEPTED FOR RECORD

OCT 05 2005
FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					PICTURED CLIFFS	3443'	
					LEWIS	3718'	
					CLIFFHOUSE	5593'	
					MENEFEE	5643'	
					POINT LOOKOUT	5848'	