District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No ...

Type of action: Registration of a pit or below	· • —	V						
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:							
Address: PO BOX 2197 HOUSTON, TX 77252								
Facility or well name: SAN JUAN 29 6 UNIT #088 API #: 30-039-	07491 U/L or Qtr/Qtr <u>L</u> SEC	<u>33</u> T <u>29N</u> R <u>6W</u>						
County: RIO ARRIBA Latitude 36.409	<u>103</u> Longitude <u>-107.28466</u>	NAD: 1927 🗹 1983 🗌						
Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐		-						
<u>Pit</u>	Below-grade tank							
Type: Drilling □ Production ☑ Disposal □	Volume: bbl Type of fluid: Construction Material:							
Workover	Double-walled, with leak detection? Yes III If not, ex	plain why not.						
Lined Unlined		F						
Liner Type: Synthetic Thickness mil Clay								
Pit Volume 120 bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)						
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) $\underline{0}$						
	Too feet of more	(o points)						
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)						
source, or less than 1000 feet from all other water sources.)	No	(0 points) $\underline{0}$						
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) <u>0</u> (0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the								
onsite box if your are burying in place) onsite offsite if offsite, name of facility action taken including remediation start date and end date. (4)Groundwater encountered: No Ves if yes, show depth below ground surface fig.								
and attach sample results. (5)Attach soil sample results and a diagram of sample lo								
Additional Comments:	G 10 11 12 13 12	Meter: 86535						
Metel: 80555								
	OCT 2005							
A RECEIVED								
OIL CONS. DIV.								
DIST. 8								
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief. Rolling application the above-describe	ed pit or below-grade						
tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, of an (attached) alternative OCD-approved plan								
Date:9/28/05								
Date:9/28/05 Printed Name/Title Mark Harvey for Williams Field Services Signature								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval: Printed Name/Title Approval: Signature Signature Signature								
Printed Name/Title Signa	ature Serving Teering	Date: Date:						

ADDENDUM TO OCD FORM C-144

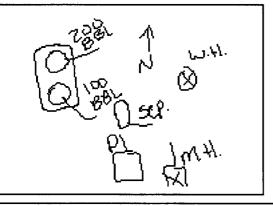
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 29 6 UNIT #088

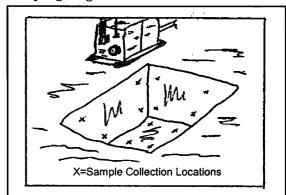
API 30-039-07491

Meter: 86535

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length $\underline{15}$ Ft.

Width 15 Ft.

Depth 3 Ft.

Location of Pit Center

Latitude <u>36.40885</u>

Longitude <u>-107.28472</u>

(NAD 1927)

Pit ID

865351

Pit Type

Glycol Dehydrator

Date Closure Started: 6/11/04

Closure Method:

Pushed In

Date Closure Completed: 6/11/04

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached?

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date Head Space BTEX Total Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location 1

Depth

103823MAR04

3/23/04

(mg/kg) 1.767

0.078

260

ASSESS

Flr



606962694

Lab Sample No:

Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6080880

Client Project ID: N.M. Pit Program

Project Sample Number: 6080880-012 Date Collected: 03/23/04 10:38

Client Sample ID: 103823MAR04				Matrix: Soil		Date Received: 03/31/04 09:4		
Parameters	Results	Units	Report Limit	<u>DF</u>	Analyzed	Ву	CAS No.	Qual RegLmt
GC Semivolatiles								
Total Extractable Hydrocarbons	Prep/Method:							
Mineral Spirits	ND	mg/kg	11.	1.1	04/03/04 04:	52 RMN	1	
Jet Fuel	ND	mg/kg	11.	1.1	04/03/04 04:	52 RMN	1	
Kerosene	ND	mg/kg	11.	1.1	04/03/04 04:	52 RMN	1	
Diesel Fuel	ND	mg/kg	11.	1.1	04/03/04 04:	52 RMN	1 68334-30-5	
Fuel 011	ND	mg/kg	11.	1.1	04/03/04 04:	52 RMN	1 68334-30-5	
Motor Oil	260	mg/kg	11.	1.1	04/03/04 04:	52 RMN	1	
n-Tetracosane (S)	114	*		1.0	04/03/04 04:	52 RMN	1 646-31-1	
p-Terphenyl (S)	115	%		1.0	04/03/04 04:	52 RMN	1 92-94-4	
Date Extracted	04/02/04				04/02/04			
Organics Prep		·						
Percent Moisture	Method: SM 2	540G					•:	
Percent Moisture	10.7	%		1.0	04/01/04	DPB		
GC Volatiles								
Aromatic Volatile Organics	Prep/Method:	EPA 5030 I	dedium Soil / El	PA 802	1			
Benzene	78.	ug/kg	55.	1.1	04/03/04 03:	05	71-43-2	
Ethylbenzene	59.	ug/kg	55.	1.1	04/03/04 03:	05	100-41-4	
Toluene	830	ug/kg	55.	1.1	04/03/04 03:	05	108-88-3	
Xylene (Total)	800	ug/kg	140	1.1	04/03/04 03:	05	1330-20-7	
a,a,a-Trifluorotoluene (S)	102	x		1.0	04/03/04 03:	05	98-08-8	

Date: 04/06/04

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REPORT OF LABORATORY ANALYSIS

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