

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM

3a. Phone No. (include area code) _____

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1645' FSL & 1360' FEL
At top prod. interval reported below
At total depth 1400' FSL & 1900' FEL

5. Lease Serial No.
NMSP079232

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
BOLACK C #22

9. API Well No.
30-045-32941

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area
SBC 28-T27N-R08W

12. County or Parish SAN JUAN **13. State** NM

14. Date Spudded 8/5/2005 **15. Date T.D. Reached** 8/12/2005 **16. Date Completed** 10/15/2005
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6155' GR

18. Total Depth: MD 4994' **19. Plug Back T.D.: MD** 4948' **20. Depth Bridge Plug Set: MD** MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/AI

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		332'		235		0	0
7-7/8"	5-1/2"	15.5#		4991'		650		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4528'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) <u>PT LOOKOUT</u>	<u>4490'</u>	<u>4628'</u>	<u>4490' - 4628'</u>	<u>0.34"</u>	<u>22</u>
B)					
C)					
D)					

26. Perforation Record

Depth Interval	Amount and Type of Material
<u>4490' - 4628'</u>	<u>A. w/1250 gals 15% NEPE HCl acid. Frac'd w/72,576 gals 70Q foamed 25# linear gelled 2% KCl wtr carrying 121,000# 20/40 Brady ad & 33,000# 20/40 super LC RCS</u>

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

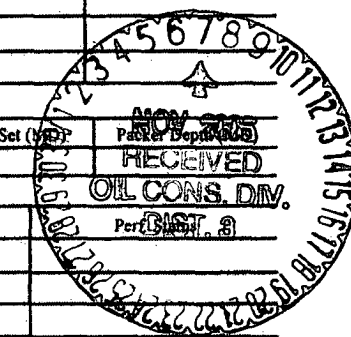
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<u>10/15/05</u>	<u>3</u>	<u>→</u>	<u>1</u>	<u>74.96</u>	<u>9</u>			<u>FLOWING</u>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<u>1/2"</u>	<u>240</u>	<u>520</u>	<u>→</u>	<u>8</u>	<u>599.64</u>	<u>72</u>		<u>SHUT IN</u>	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOC



ACCEPTED FOR RECORD

NOV 04 2005

FARMINGTON FIELD OFFICE
BY gib

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	1342'
				KIRTLAND SHALE	1500'
				FRUITLAND FORMATION	1829'
				PICTURED CLIFFS SS	2211'
				LEWIS SHALE	2355'
				CHACRA SS	3111'
				CLIFFHOUSE SS	3769'
				MENEFEE	3892'
				PT LOOKOUT SS	4484'
				MANCOS SHALE	5420'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 10/25/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.