

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

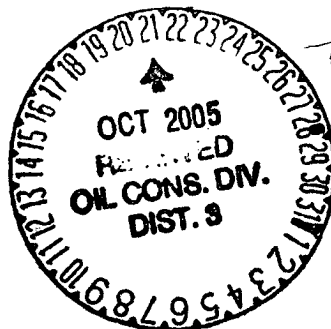
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMSF079353
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T32N R8W NESE 1840FSL 660FEL		8. Well Name and No. San Juan 32-8 Unit #257A
		9. API Well No. 30-045-32370
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Liner & Tubing Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pull and clean out liner and tubing and re-run back into hole. 5.5"liner set @ 3798' and 2.375" tubing now lands @ 3753.6'.
Daily summary report is attached.



2005 OCT 17 AM 9 35
RECEIVED
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		Title Regulatory Specialist
Signature <i>Chris Gustartis</i>		Date 10/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD
OCT 19 2005
FARMINGTON FIELD OFFICE
BY *[Signature]*
NMOC

Repair Downhole Failure, 09/10/2005 00:00

API/Bottom UWI 300453237000	County San Juan	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-08W-19-I	N/S Dist (ft) 1,840.00	N/S Ref S	E/W Dist (ft) 660.00	E/W Ref E
Ground Elevation (ft) 6,808.00	Latitude (DMS) 36° 58' 3.972" N	Longitude (DMS) 107° 42' 31.572" W	Spud Date 07/02/2004	Rig Release Date 07/07/2004			

09/10/2005 07:00 - 09/10/2005 19:00
Last 24hr Summary

MI & BEGIN RU OF RIG & SUPPORT EQUIPMENT.

09/11/2005 07:00 - 09/11/2005 19:00
Last 24hr Summary

RIG REPAIR. FINISH RU OF RIG & SUPPORT EQUIPMENT. PRESSURE TEST BOP STACK.

09/12/2005 07:00 - 09/12/2005 19:00
Last 24hr Summary

rig repair's & weld on rig, c/o drilling line, pu 2 3/8" tubing & push liner to td, working tubing trying to get loose from liner, s.d.o.n.

09/13/2005 06:00 - 09/13/2005 19:00
Last 24hr Summary

safety meeting in town for all key rig personnel, travel time, safety meeting & jsa review's @ start of all operation's = blow down well had 500# on csg, trying to work tubing loose from liner, puh w / fish to surface, pu & mu bumper sub, gih pu dc's & dp, work liner to td, working bumper-sub, worked tubing loose 2' of travel.

09/14/2005 07:00 - 09/14/2005 19:00
Last 24hr Summary

rig & equipment stand down in copc safety meeting in town

09/15/2005 07:00 - 09/15/2005 19:00
Last 24hr Summary

trying to work tubing loose in liner, cooh w / dp, dc's & bumper-sub, strip & lay down tubing & csg liner, s.d.o.n.

09/16/2005 07:00 - 09/17/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = move pipe & liner off pipe rack's = pu 3 1/2" dc's = gih w / 6 1/4" bit & sub, 14-3 1/2" dc's, 1-2 7/8" dp, 1-2 7/8" fn w / 1.870" profile & dp to 1,200' tag bridge = r&r c/o several bridge's f/ 1,200' - t/ 3,520' w / air assist.

09/17/2005 06:00 - 09/18/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = r&r c/o t/ 3,613' w / air assist

09/18/2005 06:00 - 09/19/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = r&r c/o t/ 3,613' w / air assist

09/19/2005 06:00 - 09/20/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = c/o t/ 3,613' w / air assist, puh, service rig & equipment, r&r c/o t/ 3,613' w / air assist

09/20/2005 06:00 - 09/21/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = r&r c/o & condition hole t/ 3,645' w / air assist

09/21/2005 06:00 - 09/22/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = r&r c/o & condition hole t/ 3,738' w / air assist

09/22/2005 06:00 - 09/23/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = r&r c/o & condition hole t/ 3,738', puh inside 7" csg w / bha, test well, natural surge well, r&r c/o & condition hole t/ 3,500' w / air assist, lost air compressor, puh inside 7" csg w / bha, circ 7" csg clean w / air assist, shut in well, w/o repair's.

09/23/2005 06:00 - 09/24/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation & crew change's = c/o out air compressor = r&r c/o & condition hole t/ 3,550' w / air assist,

09/24/2005 06:00 - 09/25/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's = r&r c/o & condition hole t/ 3,738' w / air assist

09/25/2005 06:00 - 09/26/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = c/o & condition t/ 3,738' = puh inside 7" csg w / bha, shut in well for fire in tree's less than 1/4 mile away, blow down well slowly, r&r c/o & condition hole t/ 3,614' w / air assist.

09/26/2005 06:00 - 09/27/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = r&r c/o & condition hole for liner t/ 3,786' w / air assist, 2,200 scfm to 1,700 scfm air, 10 to 14 bph mist, 2 gal's foamer, 1 gal regular polymer, 2 gal's of 744 polymer per 15 bbl's of fluid pumped, return's to surface, heavy to med coal & shale w / 3 to 6 bph water gain, 3 to 8 bucket's per hour off sample catcher, 50% to 70% shale = attention shale running f/ 3,595' - t/ 3,614'

09/27/2005 06:00 - 09/28/2005 06:00
Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = r&r c/o & condition hole for liner to td, puh, hang back swivel, cooh w / dp, dc's & bha.

09/28/2005 06:00 - 09/28/2005 19:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's = ru 5 1/2" equipment, test, pu & mu liner, rih w / dp & liner, pu swivel, circ liner to td @ 3,798' w / pbtd @ 3,796', released off h-latch collar, circ off top of liner to clean up 7" csg, rd power swivel, cooh laying down pipe, secured well & location, s.d.o.n.

09/29/2005 07:00 - 09/29/2005 17:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's = blow down well had 500# on csg, laid down dc's, ru 2 3/8" ram's & equipment, test, rih w / tubing & tag pbtd @ 3,796' no fill, cooh w / tubing, ru blue jet perforating equipment, standby w/o bad weather, secured well & location = s.d.o.n.

09/30/2005 07:00 - 09/30/2005 20:00

Last 24hr Summary

safety meeting & jsa review's @ start of all operation's, blow down well 500# on csg, perf 5 1/2" liner, rd blue jet equipment, test well, run production tubing, nd bop's & nu wellhead, run pump & rod's, space out, test, rd & release rig & equipment, secured well & location, s.d.o.n. = not able to get truck's = moving monday 10 / 03 / 05