

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Huerfano Unit #79	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> <u>Recomplete FC</u>		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Huerfano Unit #79	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit P (SESE), 1180' FSL & 1185' FEL At top prod. Interval reported below SAME At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078422		9. API WELL NO. 30-045-06120 02	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Kutz PC/ Basin FC		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T27N, R10W, NMPM	
15. DATE SPUDDED 7/13/56		16. DATE T.D. REACHED 7/16/56		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 9/22/2005		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL: 6092' KB: 6102'		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 1810'		21. PLUG BACK T.D., MD & TVD 1750'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal: 1484' - 1544'	
25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS no new logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8" SW		25.4#		132'	
5-1/2" J-55		15.5#		1805'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-1/4"		TOC - SURF; 100 sx			
8-3/4"		TOC (1015')- 150 sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8", 4.7# J-55		1715'		1761'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8", 4.7# J-55		1715'		1761'	
31. PERFORATION RECORD (Interval, size and number)					
.32" - Total 72 holes 1534' - 1544' = 2 spf = 20 holes 1484' - 1510' = 2 spf = 52 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1484' - 1544'		B/D WITH 2% KCL, SPEARHEAD 420 GALS 15% HCL PUMPED 2500 GAL 25# X-LINK GEL PRE-PAD @ 14 BPM PUMPED 45000 GAL 75 QUALITY 25# LINEAR GEL FOAM PAD, 81,000# 20/40 BRADY SAND, 75 QUALITY FOAM, 25# LINEAR GEL, DIS. W/ 8 FLUID BBLs & 13700 SCF N2			
33. PRODUCTION					
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9/26/05		HOURS TESTED 1 hr		CHOKE SIZE 2"	
FLOW. TUBING PRESS. SI - 23#		CASING PRESSURE SI - 45#		CALCULATED 24-HOUR RATE 0	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		OIL-BBL 0		GAS-MCF TSTM	
WATER-BBL 0		GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
34. LIST OF ATTACHMENTS This is a DHC'd FC/PC well. Couldn't get a good pitot, Notice of production will be shown on First Delivery notice.					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
36. SIGNED: [Signature] TITLE: Regulatory Associate II DATE: 10/13/05					

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**37. SUMMARY OF POROUS ZONES:**  
(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	656'	831'	White, cr-gr ss.	Ojo Alamo	656'	
Kirtland	831'	1392'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	831'	
Fruitland	1392'	1675'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1392'	
Pictured Cliffs	1675'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1675'	