UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

Title

Date

NOV 1 4 2005

5. Lease Serial No.

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	1172-7	/ 1	>0 -0 013			
6.	If Ind	lian,	Allottee	or T	ribe	Name

SUNDKY	NUTICES A	IND KEPUI	K 15 ON WI	ELLS
Do not use this	form for pr	oposals to d	drill or to re	e-enter an
abandoned well.	Use Form 3	160-3 (APD)	for such pi	oposals.

	-			Jicarilla Apac		,
(194)	NPLICATE - Other Instru	ctions on reverse	side 🎏	7. If Unit or CA	Agreement, Name	and/or No.
 Type of Well ☐ Oil Well ☐ Gas Well 	Other			8. Well Name	and No	
2. Name of Operator	_ Other			-4		
Black Hills Gas Resources, Inc.				Jicarilla 459-1 9. API Well N		
3a. Address	 	3b. Phone No. (include	area code)	30-039-25764		
350 Indiana Street, Suite 400 Go	olden CO 80401	720-210-1308			ool, or Exploratory A	\rea
4. Location of Well (Footage, Sec.,		720-210-1308		East Blanco,	Pictured Cliffs	
Sec. 19, T30N-R03W				11. County or P	arish, State	
1850' FNL & 750' FWL Unit E				Rio Arriba, N	IM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUE	E OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
_	Acidize	☐ Deepen	Production (Star	t/Resume)	Water Shut-Off	
✓ Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	☑ Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon	Temporarily Al	andon		
Final Abandonment Notice	Convert to Injection	Plug Back	■ Water Disposal	•		
Black Hills Gas Resources, Inc. ii	NOV 2005		enced well as per att	ached procedure.		
			· .			
 14. I hereby certify that the foregoing Name (PrintedlTyped) 	g is true and correct				·	
Allison Newcomb		Title Engi	neering Technician	··-···		
Signature (UU)	ox Tleuxo	M Date 11/1	0/2005			
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE USE		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
\\ \(\si_1\)	riginal Signed: Stanbar 44	Nai	ne			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Printed/Typed) Office

Approved by (Signature) Original Signed: Stephen Mason

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Black Hills Gas Resources

JICARILLA 459-19 #9 API # 30-039-25764 **SW/NW Sec 19, T30N - R3W** Rio Arriba County, New Mexico

Ojo Alamo squeeze

GL: 7265, KB: 7277', PBTD: 4026'

Surface casing:

8-5/8", 24 lb/ft, Casing @ 531', TOC = surf

Production casing:

4-1/2", 10.5 lb/ft, J-55 Casing @ 4135', TOC = surf

Current prod tubing:

2 3/8" 4.7 lb/ft, J-55 @ 3891'w/ Model R packer

Current pump/rods:

N/A

Current Producing Zones: San Jose:

1745'-1751', 1851-1864', Squeezed 10-6-03

Oio Alamo:

3342-3370', Squeezed 10-13-03

Pictured Cliffs: 3900-3945', 52 holes.

Proposed Work:

Pull 2 3/8" tbg and packer. Squeeze the OA, re-run 2 3/8" tbg to

produce the PC

- 1. General Note: All fluids used for the PC will have added 2 gpt MA-844 (MA-1), a biocide and 2% KCl.
- 2. MIRU completion rig, install flanged tubing head, NU BOP.
- TOOH with 2 3/8" tubing. Visually inspect for any scale or corrosion areas. Take samples for 3. analysis.
- 4. TIH with 2 3/8" a 3 7/8" roller-cone bit and scraper. Clean hole down to PBTD. Note sand entry while cleaning out. TOOH.
- 5. TIH with 2 3/8" tubing and RBP. Set RBP @ +/- 3300'. Pressure test to 500 psi and record the PT of the San Jose.
- 6. Trip down, pick up the RBP. Trip down and set the RBP @ +/- 3850'. Dump sand on the RBP. TOOH.
- 7. TIH with tubing, RBP, packer to "define" the hole in the OA section. The results will determine how to squeeze the interval.
- 8. MIRU cement company and squeeze the OA with a TypeIII or Class B cement and a fluid loss agent.
- 9. Drill out cement.

- 10. Pressure test and record the OA PT.
- Re-run production string as follows: WL REG, a short 2 3/8" pup, a 1.78" "R" profile and 2 3/8" tubing to surface. Set EOT @ +/- 3900'.

Initiated by:

Loren Diede 11-08-05

Approved by:

Jicarilla 459-19 #9 **Current Wellbore Diagram**

SW/NW, Sec 19, T30N, R3W Rio Arriba, NM

Elev. GL 7265'

3825

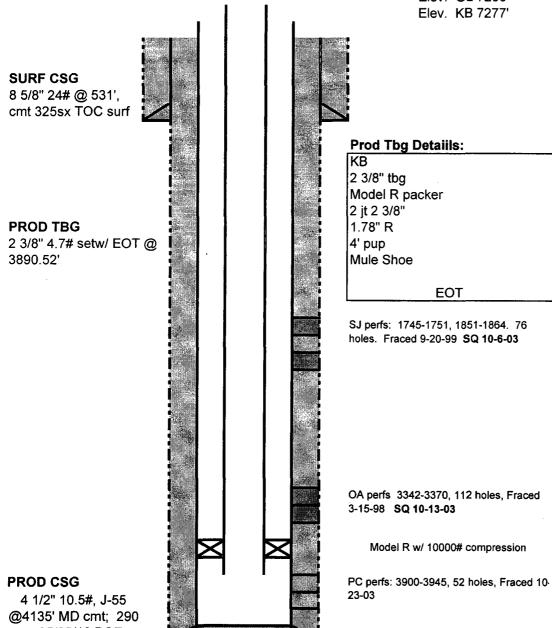
63

0.86

4.07

0.37

3906.3



sx 35/65/12 POZ, (861 cu ft), 510 sx 50/50/2 POZ, (699 cu ft). TOC Surf

PBTD=4026' TD=4158'

Prepared: 9-Nov-05

L. Diede