

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144

June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

(WFS Closure)

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: _____ e-mail address: _____
Address: 801 CHERRY ST FORT WORTH, TX 76102
Facility or well name: SAN JUAN 28 4 UNIT #012 API #: 30-039-07245 U/L or Qtr/Qtr K SEC 33 T 28N R 4W
County: RIO ARRIBA Latitude 36.6144 Longitude -107.25849 NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner Type: Synthetic ☒ Thickness _____ mil Clay ☐

Pit Volume 103 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction Material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet
50 feet or more, but less than 100 feet
100 feet or more

(20 points)
(10 points)
(0 points)

0

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes
No

(20 points)
(0 points)

0

Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet
200 feet to 1,000 feet
Greater than 1,000 feet

(20 points)
(10 points)
(0 points)

0

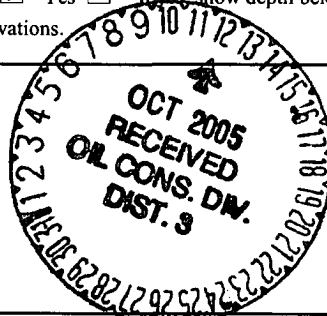
Ranking Score (TOTAL POINTS):

0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Bedrock



Meter: 86007

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Date: 9/18/05

Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Signature Denny Faust

Date: OCT 12 2005

ADDENDUM TO OCD FORM C-144

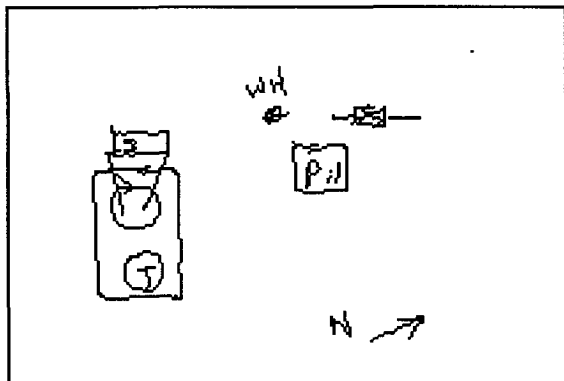
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

API 30-039-07245

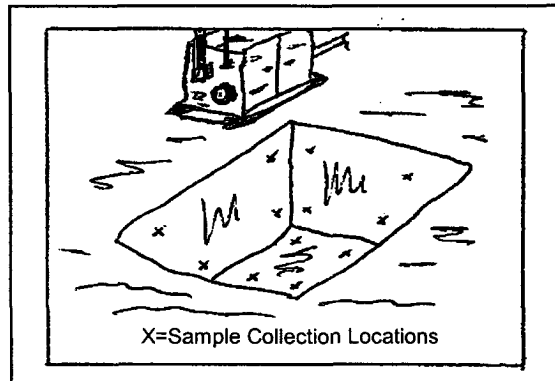
Well Name: SAN JUAN 28 4 UNIT #012

Meter: 86007

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 24 Ft.

Width 16 Ft.

Depth 1.5 Ft.

Location of Pit Center

Latitude 36.61438

Longitude -107.25842

(NAD 1927)

Pit ID

860071

Pit Type

Unknown

Date Closure Started: 7/28/04

Date Closure Completed: 7/28/04

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☒

Cubic Yards Excavated: 59

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
083028JUL04	7/28/04		0.29	0	800	EX Confirm		2
084028JUL04	7/28/04		667.3	6.3	4600	EX Confirm	Flr	3
165616JUN04	6/16/04		846	15	5400	ASSESS	Flr	2.5

See Risk Analysis

Lab Project Number: 6083735
Client Project ID: NM PITS

Lab Sample No: 607218088
Client Sample ID: 165616JUN04

Project Sample Number: 6083735-028
Matrix: Soil

Date Collected: 06/16/04 16:56
Date Received: 06/18/04 10:25

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	14.	1.4	06/30/04 04:40	CKI			
Jet Fuel	ND	mg/kg	14.	1.4	06/30/04 04:40	CKI			
Kerosene	ND	mg/kg	14.	1.4	06/30/04 04:40	CKI			
Diesel Fuel	ND	mg/kg	14.	1.4	06/30/04 04:40	CKI	68334-30-5		
Fuel Oil	ND	mg/kg	14.	1.4	06/30/04 04:40	CKI	68334-30-5		
Motor Oil	ND	mg/kg	14.	1.4	06/30/04 04:40	CKI			
Total Petroleum Hydrocarbons	5400	mg/kg	14.	1.4	06/30/04 04:40	CKI		5	
n-Tetracosane (S)	1090	%		1.0	06/30/04 04:40	CKI	646-31-1	6	
p-Terphenyl (S)	78	%		1.0	06/30/04 04:40	CKI	92-94-4		
Date Extracted	06/22/04				06/22/04				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	27.6	%		1.0	06/22/04	DPB			

GC Volatiles

Aromatic Volatile Organics	Prep/Method: EPA 5030 Medium Soil / EPA 8021								
Benzene	15000	ug/kg	2800	55.2	06/24/04 10:28	ARF	71-43-2		
Ethylbenzene	31000	ug/kg	2800	55.2	06/24/04 10:28	ARF	100-41-4		
Toluene	160000	ug/kg	2800	55.2	06/24/04 10:28	ARF	108-88-3		
Xylene (Total)	640000	ug/kg	7000	55.2	06/24/04 10:28	ARF	1330-20-7		
a,a,a-Trifluorotoluene (S)	121	%		1.0	06/24/04 10:28	ARF	98-08-8	7	

REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 6085394
Client Project ID: NM PITS 8/4

Lab Sample No: 607356805 Project Sample Number: 6085394-002 Date Collected: 07/28/04 08:40
Client Sample ID: 084028JUL04 Matrix: Soil Date Received: 08/04/04 09:00

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.	1.1	08/06/04 20:29	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	08/06/04 20:29	RMN1			
Kerosene	ND	mg/kg	11.	1.1	08/06/04 20:29	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	08/06/04 20:29	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	08/06/04 20:29	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	08/06/04 20:29	RMN1			
Total Petroleum Hydrocarbons	4600	mg/kg	11.	1.1	08/06/04 20:29	RMN1		1	
n-Tetracosane (S)	513	%		1.0	08/06/04 20:29	RMN1	646-31-1	3	
p-Terphenyl (S)	93	%		1.0	08/06/04 20:29	RMN1	92-94-4		
Date Extracted	08/05/04				08/05/04				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	10.1	%		1.0	08/05/04	DPB			

GC Volatiles

Aromatic Volatile Organics	Prep/Method: EPA 5030 Medium Soil / EPA 8021								
Benzene	6300	ug/kg	4900	98.4	08/06/04 15:21	ARF	71-43-2		
Ethylbenzene	31000	ug/kg	4900	98.4	08/06/04 15:21	ARF	100-41-4		
Toluene	150000	ug/kg	4900	98.4	08/06/04 15:21	ARF	108-88-3		
Xylene (Total)	480000	ug/kg	13000	98.4	08/06/04 15:21	ARF	1330-20-7		
a,a,a-Trifluorotoluene (S)	105	%		1.0	08/06/04 15:21	ARF	98-08-8		

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Lab Project Number: 6085394

Client Project ID: NM PITS 8/4

Solid results are reported on a dry weight basis

Lab Sample No: 607356797

Project Sample Number: 6085394-001

Date Collected: 07/28/04 08:30

Client Sample ID: 083028JUL04

Matrix: Soil

Date Received: 08/04/04 09:00

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	11.	1.1	08/06/04 20:11	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	08/06/04 20:11	RMN1			
Kerosene	ND	mg/kg	11.	1.1	08/06/04 20:11	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	08/06/04 20:11	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	08/06/04 20:11	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	08/06/04 20:11	RMN1			
Total Petroleum Hydrocarbons	800	mg/kg	11.	1.1	08/06/04 20:11	RMN1		1	
n-Tetracosane (S)	204	%		1.0	08/06/04 20:11	RMN1	646-31-1	2	
p-Terphenyl (S)	94	%		1.0	08/06/04 20:11	RMN1	92-94-4		
Date Extracted	08/05/04				08/05/04				

Organics Prep

Percent Moisture

Method: SM 2540G

Percent Moisture

10.4 %

1.0 08/05/04

DPB

GC Volatiles

Aromatic Volatile Organics

Prep/Method: EPA 5030 Medium Soil / EPA 8021

Benzene	ND	ug/kg	55.	1.1	08/05/04 22:22	ARF	71-43-2		
Ethylbenzene	ND	ug/kg	55.	1.1	08/05/04 22:22	ARF	100-41-4		
Toluene	ND	ug/kg	55.	1.1	08/05/04 22:22	ARF	108-88-3		
Xylene (Total)	290	ug/kg	140	1.1	08/05/04 22:22	ARF	1330-20-7		
a,a,a-Trifluorotoluene (S)	93	%		1.0	08/05/04 22:22	ARF	98-08-8		

Date: 08/18/04

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