

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

(WFS CLOSURE)

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: _____

e-mail address: _____

Address: 801 CHERRY ST FORT WORTH, TX 76102

Facility or well name: SAN JUAN 28.5 UNIT #024

API #: 30-039-07277

U/L or Qtr/Qtr A SEC 34 T 28N R 5W

County: RIO ARriba

Latitude 36.62222

Longitude -107.34087

NAD: 1927 ☒ 1983 ☐

Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner Type: Synthetic ☒ Thickness _____ mil Clay ☐

Pit Volume 77 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction Material: _____

Double-walled, with leak detection? Yes ☒ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet
50 feet or more, but less than 100 feet
100 feet or more

(20 points)
(10 points)
(0 points)

0

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes
No

(20 points)
(0 points)

0

Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet
200 feet to 1,000 feet
Greater than 1,000 feet

(20 points)
(10 points)
(0 points)

0

Ranking Score (TOTAL POINTS):

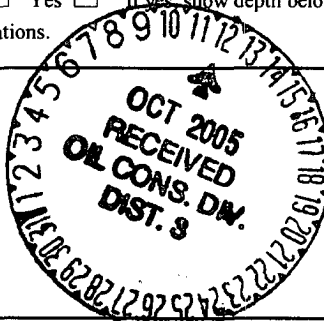
0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Bedrock

Meter: 86009



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Date: 9/18/05

Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 9

Printed Name/Title _____ Signature Wendy Faust

OCT 12 2005

Date: _____

ADDENDUM TO OCD FORM C-144

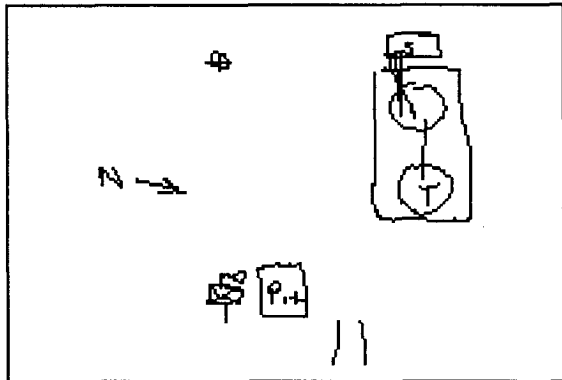
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

API 30-039-07277

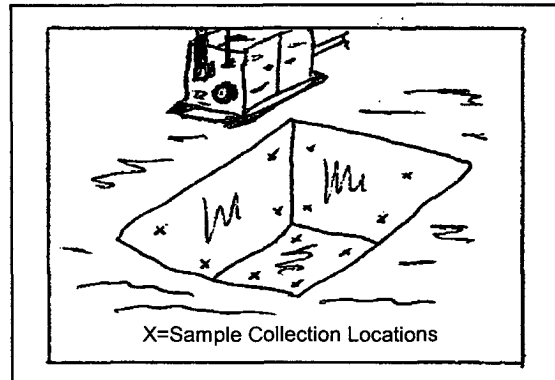
Well Name: SAN JUAN 28 5 UNIT #024

Meter: 86009

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 17 Ft.

Width 17 Ft.

Depth 1.5 Ft.

Location of Pit Center

Latitude 36.62249

Longitude -107.34087

(NAD 1927)

Pit ID

860091

Pit Type

Other

Date Closure Started: 12/1/04

Date Closure Completed: 12/1/04

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☒

Cubic Yards Excavated: 32

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth	
121101DEC04	12/1/04	87	0.19	0	23	EX Confirm	Walls	3	
121501DEC04	12/1/04	345	155.8	0	97	EX Confirm	Flr	3	See Risk Analysis
153616JUN04	6/16/04		741	32	880	ASSESS	Flr	2	

Lab Project Number: 6083735

Client Project ID: NM PITS

Lab Sample No: 607217908
Client Sample ID: 153616JUN04

Project Sample Number: 6083735-010

Matrix: Soil

Date Collected: 06/16/04 15:36

Date Received: 06/18/04 10:25

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
------------	---------	-------	--------------	----	----------	----	---------	------	--------

GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	25.	2.5	06/30/04 09:49	DCKI			
Jet Fuel	ND	mg/kg	25.	2.5	06/30/04 09:49	DCKI			
Kerosene	ND	mg/kg	25.	2.5	06/30/04 09:49	DCKI			
Diesel Fuel	ND	mg/kg	25.	2.5	06/30/04 09:49	DCKI	68334-30-5		
Fuel Oil	ND	mg/kg	25.	2.5	06/30/04 09:49	DCKI	68334-30-5		
Motor Oil	ND	mg/kg	25.	2.5	06/30/04 09:49	DCKI			
Total Petroleum Hydrocarbons	880	mg/kg	25.	2.5	06/30/04 09:49	DCKI		8	
n-Tetracosane (S)	104	%		1.0	06/30/04 09:49	DCKI	646-31-1		
p-Terphenyl (S)	109	%		1.0	06/30/04 09:49	DCKI	92-94-4		
Date Extracted	06/22/04				06/22/04				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	19.9	%		1.0	06/21/04	DPB			

GC Volatiles

Aromatic Volatile Organics		Prep/Method: EPA 5030 Medium Soil / EPA 8021							
Benzene	32000	ug/kg	3100	62.4	06/23/04 15:41	ARF	71-43-2		
Ethylbenzene	39000	ug/kg	3100	62.4	06/23/04 15:41	ARF	100-41-4		
Toluene	ND	ug/kg	3100	62.4	06/23/04 15:41	ARF	108-88-3		
Xylene (Total)	670000	ug/kg	7900	62.4	06/23/04 15:41	ARF	1330-20-7		
a,a,a-Trifluorotoluene (S)	145	%		1.0	06/23/04 15:41	ARF	98-08-8	7	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc.

Lab Project Number: 6089836
Client Project ID: N.M. Pits

Lab Sample No: 607735149 Project Sample Number: 6089836-008 Date Collected: 12/01/04 12:15
Client Sample ID: 121501DEC04 Matrix: Soil Date Received: 12/10/04 09:50

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
------------	---------	-------	--------------	----	----------	----	---------	------	--------

GC Semivolatiles

Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.		1.1 12/14/04 16:37 RMN1				
Jet Fuel	ND	mg/kg	11.		1.1 12/14/04 16:37 RMN1				
Kerosene	ND	mg/kg	11.		1.1 12/14/04 16:37 RMN1				
Diesel Fuel	ND	mg/kg	11.		1.1 12/14/04 16:37 RMN1		68334-30-5		
Fuel Oil	ND	mg/kg	11.		1.1 12/14/04 16:37 RMN1		68334-30-5		
Motor Oil	ND	mg/kg	11.		1.1 12/14/04 16:37 RMN1				
Total Petroleum Hydrocarbons	97.	mg/kg	11.		1.1 12/14/04 16:37 RMN1			1	
n-Tetracosane (S)	103	%			1.0 12/14/04 16:37 RMN1		646-31-1		
p-Terphenyl (S)	109	%			1.0 12/14/04 16:37 RMN1		92-94-4		
Date Extracted	12/13/04				12/13/04				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	7.4	%			1.0 12/13/04	ALJ1			

GC Volatiles

Aromatic Volatile Organics	Prep/Method: EPA 5030 Medium Soil / EPA 8021								
Benzene	ND	ug/kg	700		13.9 12/13/04 19:45		71-43-2		
Ethylbenzene	4800	ug/kg	700		13.9 12/13/04 19:45		100-41-4		
Toluene	41000	ug/kg	700		13.9 12/13/04 19:45		108-88-3		
Xylene (Total)	110000	ug/kg	1800		13.9 12/13/04 19:45		1330-20-7		
a,a,a-Trifluorotoluene (S)	111	%			1.0 12/13/04 19:45		98-08-8	4	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc.

Lab Project Number: 6089836
Client Project ID: N.M. Pits

Lab Sample No: 607735131 Project Sample Number: 6089836-007 Date Collected: 12/01/04 12:11
Client Sample ID: 121101DEC04 Matrix: Soil Date Received: 12/10/04 09:50

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
------------	---------	-------	--------------	----	----------	----	---------	------	--------

GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	11.	1.1	12/15/04 15:09	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	12/15/04 15:09	RMN1			
Kerosene	ND	mg/kg	11.	1.1	12/15/04 15:09	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	12/15/04 15:09	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	12/15/04 15:09	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	12/15/04 15:09	RMN1			
Total Petroleum Hydrocarbons	23.	mg/kg	11.	1.1	12/15/04 15:09	RMN1		3	
n-Tetracosane (S)	105	%		1.0	12/15/04 15:09	RMN1	646-31-1		
p-Terphenyl (S)	111	%		1.0	12/15/04 15:09	RMN1	92-94-4		
Date Extracted	12/13/04				12/13/04				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	12.7	%		1.0	12/13/04	ALJ1			

GC Volatiles

Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021

Benzene	ND	ug/kg	57.	1.1	12/13/04 19:18		71-43-2		
Ethylbenzene	ND	ug/kg	57.	1.1	12/13/04 19:18		100-41-4		
Toluene	ND	ug/kg	57.	1.1	12/13/04 19:18		108-88-3		
Xylene (Total)	190	ug/kg	150	1.1	12/13/04 19:18		1330-20-7		
a,a,a-Trifluorotoluene (S)	96	%		1.0	12/13/04 19:18		98-08-8		

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc.