1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

,	ered by a "general plan"? Yes 🗹 No 🗌						
(Wfs CLOSURE) Type of action: Registration of a pit or below	r-grade tank Closure of a pit or below-grade tank	✓					
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:						
Address: PO BOX 2197 HOUSTON, TX 77252							
Facility or well name: SAN JUAN 29 6 UNIT #017 API #: 30-039-		<u>1</u> T <u>29N</u> R <u>6W</u>					
County: RIO ARRIBA Latitude 36.758 Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	Longitude -107.41108	NAD: 1927 🗹 1983 🗌					
<u>Pit</u>	Below-grade tank						
Type: Drilling ☐ Production ✓ Disposal ☐	Volume: bbl Type of fluid:						
Workover	Construction Material: Double-walled, with leak detection? Yes If not, ex	nlain why not					
Lined Unlined 🗹	Dodole-waned, with leak detection: I'es 😅 II not, ex	plant wity not.					
Liner Type: Synthetic Thickness mil Clay Pit Volume 78 bbl							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) <u>0</u>					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationsite box if your are burying in place) onsite offsite If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample lo	ntered: No 🗹 Yes 🗌 If yes, show depth below gr	eneral description of remedial					
Additional Comments: OCT 2005 PECEIVED DIST. 3 Meter: 86050							
I hereby certify that the information above is true and complete to the best of my k		ed pit or below-grade					
tank has been/will be constructed or closed according to NMOCD guidelines	, a general permit , or an (attached) alternative OC	D-approved plan					
Date: 9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Sig	gnature Mr Zong, For WPS						
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.	ve the operator of liablility should the contents of the pit or ta						
Approval: Printed Name/Title DEPUTY OIL 6 GAS INSPECTOR, OIST. Sign:	ature Werry Fait	OCT 1 2 2008					

ADDENDUM TO OCD FORM C-144

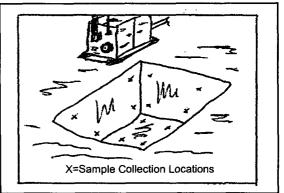
Operator: CONOCOPHILLIPS COMPANY

API 30-039-07702

 Well Name:
 SAN JUAN 29 6 UNIT #017
 Meter: 86050

Facility Diagram:

Sampling Diagram:



Pit Dimensions

Location of Pit Center

Pit ID

Length $\underline{20}$ Ft.

Latitude 36.75854

<u>860501</u>

 $Width \qquad \underline{11}\,Ft.$

Longitude -107.41118

Pit Type

Depth 2 Ft.

(NAD 1927)

Other

Date Closure Started: 7/12/04

Date Closure Completed: 7/12/04

Closure Method:

Excavated, Blended, Treated Soil Returned

Bedrock Encountered?

V

Cubic Yards Excavated: 144

Vertical Extent of Equipment Reached?

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Vertical extent of excavation limited by equipment

D;+	Closuro	Cam	nlina
Pit	Closure	Sam	pling:

Sample ID Sample **BTEX** TPH Head Benzene Purpose Location Depth Date Space Total (mg/kg) DRO (mg/kg) (mg/kg)

164414MAY04 5/14/04 469 0 970 ASSESS Fir 3.5

171112JUL04 7/12/04 14.43 0 650 EX Confirm Walls 10

171212JUL04 7/12/04 3.47 0 73 EX Confirm Fir 12



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6082624

Client Project ID: N.M. Pit Program

Lab Sample No: 607121308 Client Sample ID: 164414MAY04 Project Sample Number: 6082624-012

Matrix: Soil

Date Collected: 05/14/04 16:44

Date Received: 05/18/04 09:05

Citent Sample ID: 164414MATU4	dilip M		matrix: Soil				Date Received: 05/18/04 09:			8/04 09:05
Parameters	Results	Units	Report Limit	DF	Analyz	zed [В <u>у</u>	CAS No.	Qua1	RegLmt
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2								
Mineral Spirits	ND	mg/kg	12.	1.2 0	5/22/04 0	00:24 D	CKI			
Jet Fuel	ND	mg/kg	12.	1.2 0	5/22/04 0	00:24 D	CKI			
Kerosene	ND	∙mg/kg	12.	1.2 0	5/22/04 0	00:24 D	CKI			
Diesel Fuel	ND	mg/kg	12.	1.2 0	5/22/04 0	00:24 D	CKI	68334-30-5		
Fuel 011	ND	mg/kg	12.	1.2 0	5/22/04 0	00:24 D	CKI	68334-30-5		
Motor 0il	. ND	mg/kg	12.	1.2 0	5/22/04 0	00:24 D	CKI			
Total Petroleum Hydrocarbons	970	mg/kg	12.	1.2 0	5/22/04 0	00:24 D	CKI		6	
n-Tetracosane (S)	70	*		1.0 0	5/22/04 0	00:24 D	ÇKI	646-31-1		
p-Terphenyl (S)	109	*		1.0 0	5/22/04 0	00:24 D	CKI	92-94-4		
Date Extracted	05/21/04			0!	5/21/04					
Organics Prep										
Percent Moisture	Method: SM 2	540G								
Percent Moisture	18.6	*		1.0 0	5/21/04	D	PB			
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / EI	PA 8021						
Benzene	ŃD	ug/kg	3000	59.9 0	5/21/04 1	13:13 A	RF	71-43-2		
Ethylbenzene	29000	ug/kg	3000	59.9 0	5/21/04 1	13:13 A	RF	100-41-4		
Toluene	ND	ug/kg	3000	59.9 0	5/21/04 1	13:13 A	RF	108-88-3		
Xylene (Total)	440000	ug/kg	7600	59.9 0	5/21/04 1	13:13 A	RF	1330-20-7		
a,a,a-Trifluorotoluene (S)	665	*		1.0 0	5/21/04 1	13:13 A	RF	98-08-8	9	

Date: 05/28/04

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607299526

Lab Sample No:

Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084738 Client Project ID: NM PITS

Project Sample Number: 6084738-030

Date Collected: 07/12/04 05:11

Lab Jampie No. 007277320			TOJECE Sample	Number .	. 0004730-03	v D	are correcte	u. 0//1	2/07 03.11
Client Sample ID: 171112JUL04	4) X	Matrix: Soi					Date Receive	d: 07/1	6/04 12:10
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Oual	RegLmt
GC Semivolatiles					7,1,147,7204		<u> </u>	<u> </u>	- Itogame
Total Extractable Hydrocarbor	s Prep/Method:	OA2 / OA2							
Mineral Spirits	, ND	mg/kg	13.	1.3 (07/22/04 10:	29 RMN1			
Jet Fuel	. ND	mg/kg	13.	1.3 (7/22/04 10:	29 RMN1			
Kerosene	ND	mg/kg	13.	1.3 (7/22/04 10:	29 RMN1			
Diesel Fuel	ND	mg/kg	13.	1.3 (07/22/04 10:	29 RMN1	68334-30-5		
Fuel 011	ND	mg/kg	13.	1.3 (07/22/04 10:	29 RMN1	68334-30-5		
Motor Oil	ND	mg/kg	13.	1.3 (07/22/04 10:	29 RMN1			
Total Petroleum Hydrocarbons	650	mg/kg	13.	1.3 (07/22/04 10:	29 RMN1		1	
n-Tetracosane (S)	102	**		1.0	07/22/04 10:	29 RMN1	646-31-1		
p-Terphenyl (S)	110	*		1.0	07/22/04 10:	29 RMN1	92-94-4		
Date Extracted	07/20/04			(07/20/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	21.8	%		1.0	07/20/04	DPB			
GC Volatiles									
TPH Gas/BTEX	Prep/Method:	TPH GRO/BT	EX / EPA 8021/0	0A1					
Benzene	ND	ug/kg	250		07/22/04 10:	33	71-43-2		
Toluene	430	ug/kg	250		07/22/04 10:		108-88-3		
Ethylbenzene	ND	ug/kg	250		07/22/04 10:		100-41-4		
Xylene (Total)	14000	ug/kg	640		07/22/04 10:		1330-20-7		
a,a,a-Trifluorotoluene (S)	81	*		1.0	07/22/04 10:	33	98-08-8		
4-Bromofluorobenzenė (S)	105	%		1.0	07/22/04 10:	33	460-00-4		

Date: 07/30/04

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Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084738 Client Project ID: NM PITS

Lab Sample No: Project Sample Number: 6084738-031 Date Collected: 07/12/04 05:12 607299534

Zub Gumpie iid.	A1.4.5				***************************************			_, _,,,
Client Sample ID: 171212JUL04				Matrix:	Date Receive	te Received: 07/16/04 12:10		
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qual RegLmt
GC Semivolatiles					**************************************			
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2						
Mineral Spirits	ND	mg/kg	11.	1.1 0	7/22/04 10:4	6 RMN1		
Jet Fuel	ND ·	mg/kg	11.	1.1 0	7/22/04 10:4	6 RMN1		
Kerosene	ND	mg/kġ	11.	1.1 0	7/22/04 10:4	5 RMN1		
Diesel Fuel	ND	mg/kg	11.	1.1 0	7/22/04 10:4	6 RMN1	68334-30-5	
Fuel 011	ND	mg/kg	11.	1.1 0	7/22/04 10:4	6 RMN1	68334-30-5	
Môtor 0il	ND	mg/kg	11.	1.1 0	7/22/04 10:4	6 RMN1		
Total Petroleum Hydrocarbons	73.	mg/kg	· 11.	1.1 0	7/22/04 10:4	6 RMN1		1
n-Tetracosane (S)	103	*		1.0 0	7/22/04 10:4	6 RMN1	646-31-1	
p-Terphenyl (S)	112	*		1.0 0	7/22/04 10:4	6 RMN1	92-94-4	
Date Extracted	07/20/04			0	7/20/04			
Organics Prep							·	
Percent Moisture	Method: SM 2	2540G						•
Percent Moisture	10.2	*		1.0 0	7/20/04	DPB		
GC Volatiles								
TPH Gas/BTEX	Prep/Method:	: TPH GRO/B1	EX / EPA 8021/	0A1				
Benzene	ND	ug/kg	110	2.1 0	7/21/04 20:2	9	71-43-2	
Toluene	270	ug/kg	110	2.1 0	7/21/04 20:2	9	108-88-3	
Ethylbenzene	ND	ug/kg	110	2.1 0	7/21/04 20:2	9	100-41-4	
Xylene (Total)	3200	ug/kg	270	2.1 0	7/21/04 20:2	9	1330-20-7	
a,a,a-Trifluorotoluene (S)	89	*		1.0 0	7/21/04 20:2	9	98-08-8	
4-Bromofluorobenzene (S)	100	*		1.0 0	7/21/04 20:2	9	460-00-4	

Date: 07/30/04

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