

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33509 33059
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Atlantic Fruitland
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 32-1A
2. Name of Operator Maralex Resources, Inc.		9. OGRID Number 013998
3. Address of Operator P.O. Box 338, Ignacio, CO 81137		10. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>C</u> : <u>800</u> feet from the <u>North</u> line and <u>1500</u> feet from the <u>West</u> line Section <u>32</u> Township <u>31N</u> Range <u>10W</u> NMPM County <u>San Juan</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6103 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set Surface Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/9/05, ran 4 joints, new 8-5/8", 23#, LS surface casing set at 190'. Cemented casing with 120 sacks Standard cement with 2% CAC12 and 1/4#/sack flocele. Cement weight 15.6 ppg. Circulated 8 BBls cement to surface.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carla S. Shaw TITLE Production Technician DATE 11/17/05

Type or print name Carla S. Shaw
For State Use Only

E-mail address: production@maralexresources.com Telephone No. 970/563-4000

DEPUTY OIL & GAS INSPECTOR, DIST. 3

NOV 18 2005

APPROVED BY: A. Jarama TITLE _____ DATE _____

Conditions of Approval (if any):

HALLIBURTON JOB SUMMARY				SALES ORDER NUMBER 4C 19		TICKET DATE November 9, 2005	
REGION NORTH AMERICA		NWA / COUNTRY ROCKY MOUNTAIN		BDA / STATE NM		COUNTY San Juan	
MBU ID / EMPL # 125314		H.E.S. EMPLOYEE NAME Rodney Hardesty		PSL DEPARTMENT ZONAL ISOLATION			
LOCATION FARMINGTON, NM		COMPANY Maralex		CUSTOMER REP / PHONE Jeremy Golob (970) 799-4278			
TICKET AMOUNT		WELL TYPE 02 GAS		API/ULWI # 30-045-33059			
WELL LOCATION Aztec NM		DEPARTMENT ZONAL ISOLATION 10003		SAP BOMB NUMBER 7521		JOB TYPE 8 5/8 Surface	
LEASE NAME Atlantic 32		Well No. #1A		TWP / SEC 21 / T31N / R10W		RNG	

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)		HRS		HRS		HRS		HRS	
Rodney Hardesty 125314		7.4		Donny Dobbs 122012		7.3		Mike Luna 359228	

H.E.S. UNIT #S / (R / T MILES)		R / T MILES		R / T MILES		R / T MILES		R / T MILES	
10547384		40		10251407		40		10741115 / 10025024	

Form. Name _____ Type: _____

Form. Thickness _____ From _____ To _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers	Reg.	HES
Top Plug	Wooden	HES
Limit Clamp	Reg.	HES
BASKET		
Insert Float	No-Auto	HES
Guide Shoe	Sawtooth	HES
Weld-A		HES

Materials

Mud Type	H2O BASE	Density	Lb/Gal
Disp. Fluid	H2O	Density	3.33
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	in	
NE Agent	Gal.	in	
Fluid Loss	Gal/Lb	in	
Gelling Agent	Gal/Lb	in	
Fric. Red.	Gal/Lb	in	
Breaker	Gal/Lb	in	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
KCL substitute			
Other			
Other			

Date	Called Out	On Location	Job Started	Job Completed
	11/8/05	11/9/05	11/9/05	11/9/05
Time	2130	0030	0644	0711

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Total Casing
Surface	New	23.0	3 5/8		0	178	
Intermediate							
Production							
Drill Pipe							
Tubing							
Open Hole			12 1/4			198	Holes
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/9/05	7.50	11/9/05	0.50	SEE JOB LOG
Total	7.50	Total	0.50	

Ordered		Hydraulic Horsepower		Use	
Treating		Average Rates in BPM		Overall	
Feet		Cement Left in Pipe		Customer Request	
		Reason			

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	120	Std	BULK	2% C.C. - 1/4# Flocele	5.20	1.18	15.6
			BULK				25
			BULK				
			BULK				
			BULK				

Summary							
Circulating	RIG	Displacement	HES PUMP	Preflush:	Gal - BBI	20	Type: WATER
Breakdown		Maximum		Load & Bkdn:	Gal - BBI		Pad:Bbl - G2
Lost Returns	NO			Excess /Return:	Gal BBI		Calc. Disp B
Cmt Rtn#Bbl	8 bbl	Actual TOC	SURFACE	Calc. TOC:			Actual Disp.
Average		Frac. Gradient		Treatment:	Gal - BBI		Disp:Bbl-G2
Shut In: Instant		5 Min.	15 Min.	Cement Slurry	Gal - BBI		25
				Total Volume	Gal - BBI		54

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
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THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

SIGNATURE

[illegible]