

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 1065' FSL & 1230' FEL, Sec. 22, T30N, R7W, NMPM

5. Lease Number  
NMSF-0079382

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
#466S

9. API Well No.  
30-039-29411

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - 7" casing
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

11/2/05 MIRU Aztec #580. NU BOP, PT blind rams, valves & manifold. PT casing to 600#/30 min. good test. RIH w/8-3/4" bit & tagged cement @ 290'. D/O cement & then ahead to 3287' (intermediate TD reached 11/7/05). Circ. hole. RIH w/74 jts of 7", 20#, J-55 casing and set @ 3287'. RU to cement. Pumped preflush of 10 bbls/H<sub>2</sub>O, 10 bbls/mud clean/10 bbls H<sub>2</sub>O. Pumped 19 sx (57 cf - 10.2 bbl slurry) scavenger cement - Type III w/3% CaCl<sub>2</sub>, .25#/sx Cello-flake, 5#/sx LCM-1, 8% BJ Gel., .4% FL-52 & .4% SMS. Lead cement - 461 sx (981 cf - 174 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Cello-flake, 5#/sx LCM-1, .4% FL-52, 8% BJ Gel & .4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type 3 cement w/1% CaCl<sub>2</sub>, .25#/sx Celloflake, .02% FL-52. Dropped plug and displaced, circ. only 8 bbls mud clean to surface. No cement. ND BOP, RD & released rig 2200 hrs 11/8/05.

Will show TOC and PT results on next report. The PT will be conducted by the completion rig.

## 14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist

**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date NOV 10 2005  
FARMINGTON FIELD OFFICE  
BY [Signature]

NMOC