

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T-N, R-W, NMPM

Unit G (SWNE), 2565' FNL & 1485' FEL, Sec. 15, T30N, R10W NMPM

5. Lease Number
NMSF-078125
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sunray A #1M
9. API Well No.
30-045-33128
10. Field and Pool
Blanco MV/ Basin DK
11. County and State
San Juan, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : 7" casing & 4-1/2" prod.

13. Describe Proposed or Completed Operations:

10/27/05 TIH w/ 8-3/4" bit & tagged cmnt. @ 105'. Drill to intermediate TD @ 3416'. Circ. & condition hole. RIH w/ 79 jts of 7" 20#, J-55, ST & C csg set @ 3406', w/ stage collar set @ 2586'.

Cmnt. 1st stage: pumped pre-flush w/ 10 bbls gel/water + 2 bbls water ahead of scavenger cmnt- 19 sx Premium lite cmnt (57 cf - 10 bbls slurry) Class B w/ 3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4 % SMS. Lead w/ 32 sx Premium Lite (68 cf - 12 bbls) Class B w/ 3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4 % SMS. Tailed w/ 90 sx (124 cf - 22 bbls slurry) Type III Class B cmnt w/ 1% CaCl₂, .25 #/sx Cello-Flake, .2% FI-52. Dropped plug & Displaced w/ 40 bbls of H₂O & 96 bbls of mud, plugged down @ 19:09 hrs 10/30/05. Open stage collar, circ. out 22 bbls cmnt. Cmnt. 2nd stage: preflush of 10 bbls H₂O, 10 bbls mud, 10 bbls H₂O. Pumped Lead w/ scavenger cmnt- 19 sx Premium Lite (57 cf - 10 bbls) Class B w/ 3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4 % SMS. Tailed in w/ 332 sx Premium Lite (707 cf - 126 bbls slurry) Class B w/ 3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4% SMS. Dropped plug, displaced w/ 105 bbls of H₂O. Bumped plug, close stage collar. Plug down @ 00:36 hrs on 10/30/05. Circ. 40 bbls cmnt. to surface.

10/31/05 TIH w/ 6-1/4" bit & tagged @ 2584'. PT csg. to 1500 psi/ 30 min., held ok. D/O cmnt, drilled ahead to TD @ 7668', reached TD on 11/2/05. RIH w/ 163 jts 4-1/2" 10.5#, J-55, ST&C & 16 jts. 4-1/2" 11.6#, J-55 LT&C csg (Total 179 jts) set @ 7665'. Circ. & RU BJ to cmnt. Pumped pre-flush of 10 bbls Gel/water + 2 bbls H₂O ahead of 9 sx Premium Lite (28 cf - 5 bbls slurry) Class B w/ 6.25 #/sx LCM-1, 1% FI-52, .30% CD-32, .25 #/sx Cello-Flake. Tailed w/ 303 sx Premium Lite HS FMI (600 cf - 107 bbls slurry) Class B w/ .25 #/sx Cello-Flake, .3%CD-32, 6.25 #/sx LCM-1, 1% FI-52. Dropped plug, displaced w/ 122 bbls of H₂O, bumped plug, plugged down @ 09:51 hrs. ND BOP, RD & released @ 16:00 hrs on 11/3/05. PT will be conducted by completion rig. Will show TOC & PT on next report.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Associate II

Date NOV 10 2005 11/7/05

FARMINGTON FIELD OFFICE
BY [Signature]

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC