

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other 2005 NOV 16 PM

5. Lease Serial No.  
**NM0498**

6. If Indian, Allottee or Tribe Name

7. Unit **13** CA Agreement Name and No.

2. Name of Operator  
**XTO Energy Inc.**

8. Lease Name and Well No.  
**SCHUMACHER #1F**

3. Address  
**2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM**

3a. Phone No. *(include area code)*  
**505-324-1090**

9. API Well No.  
**30-045-33175**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)\**  
At surface **1970 FNL, 1970 FWL**

10. Field and Pool, or Exploratory  
**Basin Dakota**

11. Sec., T., R., M., or Block and Survey or Area  
**SEC 08 T30N R12W**

12. County or Parish **SAN JUAN** 13. State **-NM**

14. Date Spudded **8/27/2005** 15. Date T.D. Reached **9/8/05** 16. Date Completed  D & A  Ready to Prod. **11/11/05**

17. Elevations (DF, RKB, RT, GL)\*  
**5893'**

18. Total Depth: MD **6940** TVD **6940** 19. Plug Back T.D.: MD **6882'** TVD **6882'**

20. Depth Bridge Plug Set: MD **6882'** TVD **6882'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**TLD/CN/GR/CCL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8 5/8	24		374		244		0	0
7-7/8	5-1/2	15.5		6929		970		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6709'							

25. Producing Intervals

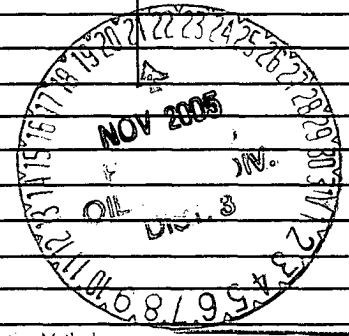
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>DAKOTA</b>	<b>6806'</b>	<b>6810'</b>	<b>6806' - 6810'</b>	<b>0.34"</b>	<b>13</b>	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>DAKOTA</b>	<b>6806'</b>	<b>6810'</b>	<b>6806' - 6810'</b>	<b>0.34"</b>	<b>13</b>	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>6806' - 6810'</b>	<b>A. w/250 gals 15% NEFE HCl acid.</b>



28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>11/1105</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>72</b>	<b>2</b>			<b>ACCEPTED FOR RECORD</b>

Choke Size **3/8"** Tbg. Press. Flwg. SI **156** Csg. Press. **625** 24 Hr. **→** Oil BBL **0** Gas MCF **576** Water BBL **16** Gas: Oil Ratio **SHUT IN** Well Status

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			<b>→</b>						<b>FARMINGTON FIELD OFFICE</b>

Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status **BY ab** **NMOCD**

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

DAKOTA	6600
BURRO CANYON SS	6799
MORRISON FMT	6847

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	518
				KIRTLAND SHALE	590
				FARMINGTON SS	616
				FRUITLAND FMT	1840
				LWR FRUITLAND COAL	1978
				PICTURED CLIFFS SS	2080
				LEWIS SHALE	2286
				CHACRA SS	3143
				CLIFFHOUSE SS	3738
				MENEPEE	3792
				PT LOCKOUT SS	4441
				MANCOS SHALE	4760
				GALLUP SS	5723
				GREENHORN LS	6476
				GRANEROS SHALE	6536

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) HOLLY C. PERKINS

Title REGULATORY COMPLIANCE TECH

Signature *Holly C. Perkins*

Date 11/14/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.