Earm 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

BUREAU OF LAND MANAGEMENT

FORM APPROVED								
OMB NO.	1004-0137							

Expires.	THO VERLIDER .
1 Cari-1	NI -

. 1	Lease	Serial	No.		
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															2r-0/9	300-A	
la. Type of	Well	Oil W	/ell	Z	Gas	Dry	Oti	ner		······································			6. If	Indian,	Allottee o	r Tribe N	ame
b. Type of	Completion	:	X	New	□ v	Vork Over		Deepen	☐ Plu	ug Back	Diff.	Resvr.		-			
			Othe	er				,	_ ?	2005 SI	图 1	PΜ			A Agreem		
2. Name of	Operator								`	.000			RIN	CON	UNIT I	MNM	78406¢ C
2. Name of	•	_					_				REC	EIVED	8. L	ease Na	me and W	ell No.	7.
	P	ure Re	sou	rces,	L.P.	c/o Mik	œ P	ippin l	LLC (A	Agent)	nclude ar	4440770	u uu	RIN	CON U	NIT #4	16
3. Address									3a. Pho			ea code) `		PI Well			
						IM 87401			A	\$65 ¹⁹	27 457	3		3	30-039-	27844	
4. Location	of Well (Re	port loca	tions	clearly	and in acc	cordance wit	th Fe	deral red	quireme	2,773.00	,	19/33	10. Field and Pool, or Exploratory				
At cuefoco				eeni	ENI O O	יסבבי דדו			lin	- (ลิกกร	63	Blanco Mesaverde				
4. Location of Well (Report locations clearly and in accordance with Federal requirements) * At surface 660' FNL & 2355' FEL SEP 2005 SEP 2005									. = 4	11 Sec. T. R. M. or Block and							
At top prod. interval reported below SAME 11. Sec., T., R., M., or Block and Survey or Area B 22 T27																	
At top prod. interval reported below SAME At top prod. interval reported below SAME At total depth At total depth SAME SAME At total depth SAME SAME										13 State							
At total dep	th			SAM	ΙE				To the same of the	O. D	Rio Arriba NM				NM		
14. Date Sp					ate T.D. Re	ached			TO: PERM		ieu ,	S.L7	17. E		ns (DF, RI	KB, RT, G	
	03/23/0	5	l		0:	3/30/05			D'	188A	X CROS	ly to Prod.		646	0' GL &	6473' I	KB
18. Total D			750	0		ug Back T.D		MD	7507	_087	20105	20. Depth	Daidas I				
io. Iulai D	repui. ML		758	Ю.	119. PI	ug Back 1.L		MD TVD	7537'			20. Дери	Bridge	ing Sec	TVD		
21. Type E	lectric & Ot	her Mech	anica	1 Logs	Run (Subn	nit copy of e					22. Was	well cored	XX N	o 	Yes (Sub	mit copy)	
	ole Gas			-			ĺ				l .	DST run?		• <u> </u>	Yes (Sub	mit copy)	
		•		•							Dire	ctional Sur	vey? 🗖	No	Yes (Submit co	opy)
23. Casing	and Liner F	Record (A	enori	all str	rings set in	well)				1							
						1	m)	Stage Ce	menter	No. of	Sks. &	Slurry V	ol.	C	T*	A	net Dullad
Hole Size	Size/Grade	Wt. (#/	π.)	10	p (MD)	Bottom (M	ן (עו	Dep			Cement	(BBL)		Cement		Amol	ınt Pulled
12-1/4"		32.3# I			0'	386'					PRB-II			0' CIR		0'	
8-3/4"	7"	20# J			0'	2731'			441 Ty				0' CI			0'	
6-1/4"	4-1/2"	11.6#	80		0'	7586'				650 D	K.Lite			0' C	IR		0'
												<u> </u>			1		
24. Tubing	· · · · · · · · · · · · · · · · · · ·											· ·					
Size	Depth Se		Pacl	ker De	pth (MD)	Size	_	Depth Se	et (MD)	Packer De	epth (MD	Siz	e	Dep	th Set (MI) Pac	ker Set (MD)
2-3/8"	751	10.	 									 					
	<u> </u>								<u> </u>	<u> </u>							
25. Produc	ing Interval				Тот	Dottom	\dashv		Perforation Record Perforated Interval Size			No. Holes Perf. Status					
	IESAVER				Top 1842'	Bottom 5206'		Perforated Interval 5278' - 5396'			.36"		32		1 SPF		
2.1	IESAVE				1842'	5396' 5396'				76 - 3390 44' - 4912'		.36"	21		1 SPF		
-52/	ILOAVLI	NDL .			10-12	3330				7312		.00		<u>'</u>			'
C) 27 Acid I	Fracture, Tre	eatment (emer	at Saue	eze Etc								l				
	Depth Inter		Cinci	n oque	<i>J</i> CZC, Ł.C.					Amount	and type of	of Material			 		
	278' - 53			Fra	ced w/1	16,600# 2	20/4	0 Brad	dv sar				m	-			
	844' - 49					15,500# 2											
									<u></u>		· · · · · · · · · · · · · · · · · · ·						
28. Produc	tion - Interv	al A															
Date First	Test	Hours	Test		Oil		Wate	r	Oil Grav	-	Gas		Production	n Metho	d		
Produced	Date	Tested	Produ	uction	BBL	. 1	BBL		Corr. Al	PI	Gravity				Elou	ina	
Ready Choke	08/10/05		24 H		Oil	48 Gas	Wate	+	Gas : Oi		Well Statu		<u></u>		Flow	nny	
Size	Csg. Press Flwg. 50#	Press.	Rate		BBL	1 1	BBL	•	Ratio	•		-			^ P P ===) FA=	nrane
16/64"	PSI		1-	→		96	L		L					SAL	LEY LEI	U FUR	RECORD
	ection - Inte	rval B															
Date First	Test	Hours	Test		Oil DDI	Gas	Wate	r	Oil Grav	-	Gas		Production	on Metho	d SEP	072	005
Produced	Date	Tested	Prod	uction	BBL	MCF	BBL		Corr. Al	rı	Gravity			-			
Choke	Tbg. Press.	Csg.	24 H	r.	Oil	Gas	Wate	r	Gas : O	il	Well Statu	ıs	L				D OFFICE
Size	Flwg.	Press.	Rate		BBL	MCF	BBL		Ratio					B	۲	db_	· ·
	SI	1	1	→	l		1		I		l .						

28b- Production - Interval C													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	ell Status				
28c. Prod	uction - Interva	i D	<u> </u>	·L				_					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)													
Vent		-	-		·								
30. Sumn	nary of Porous	Zones (Inclu	ide Aquifers)	:				31. Formation	n (Log) Markers				
tests, i	all important z including depth coveries.												
Fo	rmation	Тор	Bottom		Descrip	tions, Content	ts, etc.		Name	Top Meas Depth			
Mesave	erde	4842'	5396'	oil & gas				San Jose					
Dakota		7468'	7532'	oil & gas				Ojo Alamo	Ojo Alamo				
								Kirtland		e 2604'			
								Pictured (Cliffs	3124'			
								Cliffhouse	•	4842'			
	Point						Point Loo	nt Lookout 5350'					
								Greenhor	Greenhorn				
								Graneros	Graneros				
								Dakota	Dakota				
32. Addit	ional remarks	(include plu	gging proced	ure):		· · · · · · · · · · · · · · · · · · ·							
	RINC	ON UNIT	-#416 N	∕IV Co	mmingled	d with Bas	sin Dakota DH	C #1698AZ					
22 Cin-1	e enclosed attac	hmonto											
1. Ele	ectrical/Mecha andry Notice fo	nical Logs (Geologic Rep Core Analysis		ST Report ther:	4. Directional Survey				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
Name	(please print)	40 to think to see the party	Mike Pi	ppin 50	5-327-45	73	Title _	Petroleun	Petroleum Engineer (Agent)				
Signat	ure	M	ike t	uppin		-	Date	Septembe	er 1, 2005				
Title 18 l	J.S.C. Section	1001 and Ti	itle 43 U.S.C	Section 1212	, make it a cr	ime for any p	erson knowingly and	d willfully to make	to any department or agency	of the United			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.