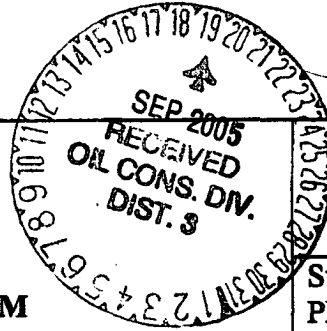


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status

PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 04/12/2005

API No. 30-039-29271

DHC#: 1695az

Well Name

SAN JUAN 28-6 UNIT

Well No.

#119M

Unit Letter

I

Section

22

Township

T28N

Range

R06W

Footage

1850' FSL & 791' FEL

County, State

San Juan County, New Mexico

Completion Date

4/8/2005

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2735 MCFD	72%	0	72%
DAKOTA	1078 MCFD	28%	0	28%
	3813			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Ken Collins

Engineer

4/12/05

Ken Collins

X

Wendy Payne

Engineering Tech.

4/12/05

Wendy Payne

APPROVED

SEP 16 2005

FIELD MANAGER

NMOCD