

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
DM B No. 1004-1137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator PRO N.M. Energy, Inc.

3. Address 460 St. Michael's Dr.
Santa Fe, NM 87505
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1855' FNL; 1960' FWL
Section 24-T25N-R11W5b. Phone No. (include area code)
505/988-41715. Lease Serial No.
NO-G-9909-1358

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. Unit of C.A. Agreement, Name and/or No.

8. Well Name and No.

Bisti Max 24 F No. 1

9. API Well No.

30-045-32318

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Set Production Casing
	☐ Change Plans	☐ Plug and Abandon	☐ Temporary Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones within the Bond under which the work will be performed or provide the Bond No. to file with BLM/BIA. Required subsequent reports shall be filed within 90 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once drilling has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On 8/23/05, ran 151 joints, new 4-1/2", 11.6#/ft, J-55 production casing set at 6342', with shoe landed at 6341', float collar at 6297' and DV tool at 3988'. Cement first stage 3998'-6341' with 550 sacks with 12.5 ppg, 1.78 cubic ft/sack.

Drop bomb, 22 minutes travel time. 750 psi to open DV tool. Circulated 30 BBls good cement to surface. Circulated between stages.

Cement 2nd stage 0-3998' with 575 sacks of 12.5 ppg, 2.55 cubic ft/sack. Lead, followed by 120 sacks 13 ppg, 2.0 cubic ft/sack tail. Drop plug and displace 62 BBls water. Plug down at 8:00PM. Bumped plug with 1600 psi and 2691 psi to close DV tool.

I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Dennis B. Reimers

Title Agent

Signature

Date 08/30/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

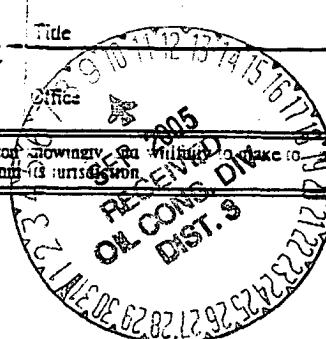
Date

SEP 07 2005

FARMINGTON FIELD OFFICE
BY:

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)



NMOCOD

CEMENT JOB SUMMARY SHEET

Job Type

4 1/2" TWO STAGE L.S.

				Measure	
Casing	Size	Weight	Grade	d Depth	Total Casing
Surface	8 5/8	24		365	
Intermediate					
Production	4 1/2	11.6	J55	6,350	
Tubing				3,993	
Drill Pipe					
Open Hole	7 7/8			6,350	

CEMENT DATA

Spacer	100 Bbis 1st&2nd20-H20/30-SCVGR				
Cement 1	DAKOTA LITE				550 Sacks
Additives	1% HALAD-9- 2/10% HR-5 - 5# GILSONITE- 1/4# FLOCELE				
	Weight (lb/gal)	12.50	Yield (cuft/sk)	1.78	Water (gal/sk) 8.41
Cement 2	PRB II				575 Sacks
Additives	5# GILSONITE - 1/4# FLOCELE				
	Weight (lb/gal)	12.00	Yield (cuft/sk)	2.55	Water (gal/sk) 14.40
Cement 3	PRB II				120 Sacks
Additives	5# GILSONITE - 1/4# FLOCELE				
	Weight (lb/gal)	13.00	Yield (cuft/sk)	2.00	Water (gal/sk) 10.29
Cement 4					Sacks
Additives					
	Weight (lb/gal)		Yield (cuft/sk)		Water (gal/sk)
Displacement	H2O		#REF!	(lb/gal)	

CEMENTING EQUIPMENT

Provider			
Guide Shoe	ea.	Centralizers	ea.
Float Shoe	ea.	Plug Type	ea.
Float Collar	ea.	Packer	ft.
DV Tool	ft.	Retainer	ft.

HALLIBURTON JOB SUMMARY				SALES ORDER NUMBER 3897716		TICKET DATE August 23, 2005	
REGION NORTH AMERICA		NNA / COUNTRY ROCKY MOUNTAIN		BDA / STATE NM		COUNTY SAN JUAN	
MBU ID / EMPL # 210224		HES EMPLOYEE NAME LEONARD CLITSO		PSL DEPARTMENT ZONAL ISOLATION			
LOCATION FARMINGTON, NM		COMPANY PRO NM ENERGY INC.		CUSTOMER REP / PHONE KEVIN DOTSON/486-0016			
TICKET AMOUNT		WELL TYPE 02 GAS		APPROVAL			
WELL LOCATION LAND		DEPARTMENT ZONAL ISOLATION 10003		SAP BOMB NUMBER		JOB TYPE 4 1/2" TWO STAGE L.S.	
LEASE NAME BISTI MAX 24 F		Well No. #1		TWP /		RMS	
HES EMP NAME / EMP # / EXPOSURE HOURS		HRS		HRS		HRS	
Leonard Clitso 210224		Chris Padilla 201426		Jack Cacy 195890		J.D. Bizzell 162183	
HES UNIT #S / R / T MILES		R / T MILES		R / T MILES		R / T MILES	
10286185		100		10251407		100	
				10243548/10011274		100	
				10205677/10025031		100	
				10243548/10025039		100	
				10011408/10025081		100	
Form. Name _____ Type: _____				Form. Thickness _____ From _____ To _____			
Packer Type _____ Set At _____				Bottom Hole Temp. _____ Pressure _____			
Retainer Depth _____ Total Depth _____				Tools and Accessories			
Type and Size _____ Qty _____ Make _____				Well Data			
Float Collar _____				Casing New/Used _____ Weight _____ Size _____ Grade _____ From _____ To _____ Total Casing _____			
Float Shoe _____				Surface _____ OLD _____ 24.0 _____ 3 5/8 _____ 0 _____ 365 _____			
Centralizers _____				Intermediate _____			
Top Plug _____				Production _____ NEW _____ 11.6 _____ 4 1/2 _____ KB _____ 6.350 _____			
Limit Clamp _____				DV Tool _____ 3990 _____ 3.993 _____			
BASKE _____				Tubing _____			
Insert Float _____				Open Hole _____ 7 7/8 _____ 365 _____ 6.350 _____ Holes _____			
Guide Shoe _____				Perforations _____			
Weld-A _____				Perforations _____			
Materials				Hours On Location			
Mud Type _____ H2O BASE _____ Density _____ 8.33 _____ Lb/Gal _____				Date _____ Hours _____			
Disp. Fluid _____ H2O _____ Density _____ 8.33 _____ Lb/Gal _____				8/22/05 _____ 4.00 _____			
Prop. Type _____ Size _____ Lb _____				8/23/05 _____ 9.00 _____			
Prop. Type _____ Size _____ Lb _____				Operating Hours			
Acid Type _____ Gal. _____ % _____				Date _____ Hours _____			
Acid Type _____ Gal. _____ % _____				8/22/05 _____ 2.00 _____			
Surfactant _____ Gal. _____ in _____				8/23/05 _____ 2.00 _____			
NE Agent _____ Gal. _____ in _____				Description of Job			
Fluid Loss _____ Gal/Lb _____ in _____				SEE JOB LOG			
Gelling Agent _____ Gal/Lb _____ in _____							
Fric. Red. _____ Gal/Lb _____ in _____							
Breaker _____ Gal/Lb _____ in _____							
Blocking Agent _____ Gal/Lb _____ in _____							
Perfpac Balls _____ Qty. _____							
Other _____							
KCL substitute _____							
Other _____							
Other _____							
Other _____							
Cement Data				Hydraulic Horsepower			
Stage _____ Sacks _____ Cement _____ Bulk/Sks _____				Ordered _____ Avail _____ Use _____			
1 550 DAKOTA LITE BULK 1% HALAD-9- 2/10% HR-5- 5# GILSONITE- 1/4# FLOCELE				Average Rates in BPM			
2L 575 PRB II BULK 5# GILSONITE - 1/4# FLOCELE				Disp. _____ Overall _____			
2T 120 PRB II BULK 5# GILSONITE - 1/4# FLOCELE				Cement Left in Pipe _____ Customer Request _____			
BULK _____				Feet 43.00 Reason _____			
BULK _____							
Summary				Type: 1st 2nd 3rd 4th 5th 6th 7th 8th 9th 10th 11th 12th 13th 14th 15th 16th 17th 18th 19th 20th 21st 22nd 23rd 24th 25th 26th 27th 28th 29th 30th 31st 32nd 33rd 34th 35th 36th 37th 38th 39th 40th 41st 42nd 43rd 44th 45th 46th 47th 48th 49th 50th 51st 52nd 53rd 54th 55th 56th 57th 58th 59th 60th 61st 62nd 63rd 64th 65th 66th 67th 68th 69th 70th 71st 72nd 73rd 74th 75th 76th 77th 78th 79th 80th 81st 82nd 83rd 84th 85th 86th 87th 88th 89th 90th 91st 92nd 93rd 94th 95th 96th 97th 98th 99th 100th			
Circulating _____ RIG _____ Displacement _____ HES PUMP _____ Preflush: Gal - BBI _____ 100 _____ Type: _____				Breakdown _____ NO _____ Maximum _____ Load & Bkdn: Gal - BBI _____			
Lost Returns _____ 25/40 _____ Actual TOC _____ SURFACE _____ Calc. TOC: _____				Cmt Rtn#Bbl _____ Treatment: Gal - BBI _____			
Average _____ 5 Min. _____ 15 Min. _____ Cement Slurry Gal - BBI _____				Disp:Bbl-Gc _____ 478 _____			
Shut In: Instant _____ Total Volume Gal - BBI _____ 738 _____							
Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____							
THE INFORMATION STATED HEREIN IS CORRECT							
CUSTOMER REPRESENTATIVE _____ SIGNATURE _____							

HALLIBURTON JOB LOG				TICKET #		TICKET DATE	
REGION				NWA / COUNTRY		BDA / STATE	
NORTH AMERICA LAND				ROCKY MOUNTAIN		NM	
MBU ID / EMPL #				K.E.S. EMPLOYEE NAME		PSL DEPARTMENT	
210224				LEONARD CLTISO		ZONAL ISOLATION	
LOCATION				COMPANY		CUSTOMER REP / PHONE	
FARMINGTON, NM				PRO NM ENERGY INC.		KEVIN DOTSON/486-0016	
TICKET AMOUNT				WELL TYPE		APPROVAL	
				02 GAS			
WELL LOCATION				DEPARTMENT		JOB PURPOSE CODE	
LAND				ZONAL ISOLATION 10003		Description	
LEASE / WELL #				SEC		TWP /	
BISTI MAX 24 F				Well No. #1		4 1/2" TWO STAGE L.S.	
Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Pumps T C	Press. (PSI) Tbg Csg	Job Description / Remarks	
23-Aug	20:00					ARRIVED ON LOCATION	
	20:05					LOCATION ASSESSMENT & SAFETY MEETING	
	20:15					SPOT AND RIG UP EQUIPMENT ON LOCATION.	
	21:45					HELD PRE JOB SAFETY MEETING.	
	22:03				4000	START JOB AND PRESSURE TEST PUMPS AND LINES.	
	22:06	2	20		38	PUMP FRESH WATER SPACER.	
	22:13	5	30		239	PUMP SCAVENGER CEMENT MIXED @10.0#/gal.	
	22:19	5	165		138	PUMP CEMENT MIXED @12.5#/gal. " 550 sks "	
	22:54					SHUT DOWN AND CLEAN LINES TO THE PIT.	
	22:56					SHUT DOWN AND DROP THE FIRST STAGE PLUG.	
	22:56	7	0		83	START FRESH WATER DISPLACEMENT.	
	23:02	7	40		365	DISPLACEMENT REACHED CEMENT.	
	23:05	7	50		308	SWITCH TO MUD DISPLACEMENT.	
	23:20	2	98		1322	BUMPED THE PLUG.	
	23:22					DROP THE BOMB AND WAIT 30 MINUTES.	
	23:28					WASH UP THE PUMP TRUCK TO THE PIT.	
	23:55	3	0		1065	OPENED THE DV TOOL.	
	23:56	5	20		251	CIRCULATE THE WELL WITH MUD.	
23-Aug	00:02					END JOB.	
	00:15					TURN CIRCULATION OVER TO THE RIG UNTIL 03:30 Hrs.	
	02:00					BULK TRUCKS ARRIVED BACK ON LOCATION. UNLOAD BOTH TRUCKS INTO THE FIELD STORAGE BIN.	
	02:45					ONE BULK TRUCK HEADED BACK TO THE YARD.	
	05:45					HELD PRE JOB SAFETY MEETING.	
	06:06				4000	START JOB AND PRESSURE TEST PUMPS AND LINES.	
	06:08	2	20		96	PUMP FRESH WATER SPACER.	
	06:16	5	30		138	PUMP SCAVENGER CEMENT MIXED @10.0#/gal.	
	06:23	5	264		162	PUMP LEAD CEMENT MIXED @12.0#/gal. " 575 sks "	
	07:18	5	43		53	PUMP TAIL CEMENT MIXED @13.0#/gal. " 120 sks "	
	07:34					SHUT DOWN AND DROP THE SECOND STAGE PLUG.	
	07:34	6	0		154	START FRESH WATER DISPLACEMENT.	
	07:35	5	5		381	DISPLACEMENT REACHED CEMENT.	
	07:48	3	62		1600	BUMPED THE PLUG.	
	07:48				2691	CLOSED THE DV TOOL.	
	07:49					END JOB.	
	08:00					HELD POST JOB SAFETY MEETING.	
	08:15					RIG DOWN AND WASH UP THE PUMP TRUCK.	
						CIRCULATED 30 Bbls OF GOOD CEMENT ON THE FIRST	
						STAGE AND 40 Bbls OF GOOD CEMENT ON THE	
						SECOND STAGE.	

Cementing Calculations for Multistage Longstrings

NOTE: Only Green Highlighted Number Need Be Inputed

Well Information

Hole Size 7.75 in
 TD 6350 ft
 Casing Length 6350 ft
 Casing Size 4.75 in
 Casing Weight 11.0 lbs/ft
 1st Stage DV Tool 4990 ft
 2nd Stage DV Tool 500 ft
 Float Collar 6367 ft
 Shoe Joint 43 ft
 Wellbore Fluid 9 lbs/gal
 Displacement Fluid 9.4 lbs/gal
 Spacer Fluid 10 lbs/gal
 Amount 0 bbls

Customer PRO NM ENERGY INC.
 Well Name SISTI MAX 24 F
 Lease #1
 County SAN JUAN
 SO # 3897716
 Cementer LEONARD CLITSO

	gal/lin.ft	lin.ft/gal	bbls/lin.ft	lin.ft/bbl	cuft/lin.ft	lin.ft/cuft
Annulus	1.70	0.588				
Casing	0.652	1.534				
Mix H2O		336.67 bbls				
Plg Disp.		159.60 bbls				
Total H2O		496.28 bbls				

Cement Slurry and Job Information

First Stage Lead	0 # sks	BBLS Slurry	0.00			
Density	0 lbs/gal			Ht.of Cmt	0.00	
Yield	0 cuft/sk	BBLS Water	0.00	TOC	0.00 ft	
Water Requirements	0 gal/sk	BBLS Spacer	0.00			
Excess	0 bbls			PSI TLP	967.76	
First Stage Tail	550 # sks	BBLS Slurry	174.36		Plug Displacement	97.8 bbls
Density	12.5 lbs/gal			SH Slry	0.67	
Yield	1.78 cuft/sk	BBLS Water	110.13	Ht.of Cmt	4281.09	
Water Requirements	8.44 gal/sk	BBLS Spacer	0.00	TOC	2068.91 ft	
Excess	0 bbls					

Second Stage Lead	575 # sks	BBLS Slurry	261.14			
Density	12 lbs/gal			Ht.of Cmt	6436.40	
Yield	2.55 cuft/sk	BBLS Water	197.14	TOC	0.00 ft	
Water Requirements	14.4 gal/sk	BBLS Spacer	0.00			
Excess	0 bbls			PSI TLP	2984.58	
Second Stage Tail	120 # sks	BBLS Slurry	42.74		Plug Displacement	61.8 bbls
Density	13 lbs/gal			Ht.of Cmt	1053.53	
Yield	2 cuft/sk	BBLS Water	29.40	TOC	2936.47 ft	
Water Requirements	10.29 gal/sk					
Excess	0 bbls					

Third Stage Lead	0 # sks	BBLS Slurry	0.00			
Density	0 lbs/gal			Ht.of Cmt	0.00	
Yield	0 cuft/sk	BBLS Water	0.00	TOC	0.00 ft	
Water Requirements	0 gal/sk	BBLS Spacer	0.00			
Excess	0 bbls			PSI TLP	0.00	
Third Stage Tail	0 # sks	BBLS Slurry	0.00		Plug Displacement	0 bbls
Density	0 lbs/gal			Ht.of Cmt	0.00	
Yield	0 cuft/sk	BBLS Water	0.00	TOC	0.00 ft	
Water Requirements	0 gal/sk	BBLS Spacer	0.00			
Excess	0 bbls					