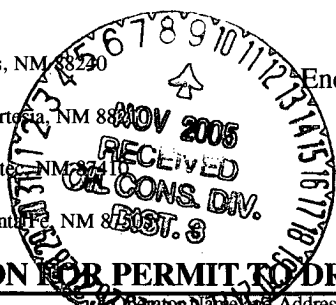


District I
1625 N. French Dr., Hobbs, NM 88220
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name & Address Hydropure Technology Inc. PO Box 1621 Aztec, NM 87410		OGRID Number 102043 238341
Property Code 35284	Property Name Centerpoint SWD	API Number 30-045-33464
Proposed Pool 1 SWD; Morrison, Bluff, Entrada - 96162		Well No. #1
Proposed Pool 2		

Surface Location

UL or lot no.	Section 24	Township 31N	Range 11W	Lot Idn	Feet from the 856	North/South line South	Feet from the 738	East/West line East	County San Juan
---------------	----------------------	------------------------	---------------------	---------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	---------------------------

Proposed Bottom Hole Location If Different From Surface - Same

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Additional Well Information

Work Type Code N	Well Type Code I (SWD)	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 5,780
Multiple N	Proposed Depth 8,700	Formation Chinle Fm.	Contractor Aztec Well Service	Spud Date December 1, 2005
Depth to Groundwater 25 ft.		Distance from nearest fresh water well 1200 ft.		Distance from nearest surface water 2000 ft.
Pit: Liner: Synthetic <input checked="" type="checkbox"/> _____mils thick Clay <input type="checkbox"/>		Pit Volume: 5,300 bbls		Drilling Method: Rotary
Closed-Loop System <input type="checkbox"/>		Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input checked="" type="checkbox"/>		

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26"	20"	94# K-55	0-250'	500	0'
17 1/2"	13 3/8"	68# K-55	0-3,200'	1500	0'
12 1/4"	9 5/8"	40# K-55	0-5,600'	1400	0'
8 3/4"	7"	26# N-80	0-8,700'	500	0'

²² Describe the proposed program. Describe the blowout prevention program, if any. Use additional sheets if necessary. **Drilling & Mud Program:** 1. 26" surface hole, 0 - 250, Spud Mud; 2. 17 1/2" intermediate hole, 250' - 3200', fresh water based mud system; 3. 12 1/4" protection hole, 3200' - 5600', air or natural gas; 4. 8 3/4" long string, 5600' - 8700', air or natural gas through the Dakota to +/- 7600', fresh water based mud system to TD. **BOP Program:** 1. 26" hole, none needed; 2. 17 1/2" hole, 20" 3000 psi double gate BOP w/ 20" 3000 psi rotating head; 3. 12 1/4" hole, 13 5/8" 3000 psi double gate BOP w/ 13 5/8" rotating head; 4. 8 3/4" hole, as in 3. above. **Injection Tubing Program:** 8300' of 3 1/2", 9.3#, J-55*rd w/ 7" X 3 1/2" full bore Baker or equivalent production packer w/ On /Off tool and needed profile nipples. **Cement Program:** 20" casing, cement w/ approx. 500 sx Class G w/ 2% CaCl mixed @ 15.8 ppq; 13 3/8" casing, DV tool @ +/- 2000', two stage cement, stage 1 lead - 400 sx 65/35 Poz w/ 6% gel & 2% CaCl, 1/4#/sk Flocele, stage 1 tail - 150 sx Class G, stage 2 lead - 800 sx 65/35 Poz w/ 6% gel & 2% CaCl, 1/4#/sk Flocele, stage 2 tail - 150 sx Class G; 9 5/8" casing, DV tool @ +/- 2700', two stage cement, stage 1 lead - 700 sx 50% Class G / 50 %Poz w/ 2% gel & 2% CaCl, 1/4#/sk Flocele, stage 1 tail - 100 sx Class G, stage 2 lead - 500 sx 65% Class G / 35 %Poz w/ 6% gel & 2% CaCl, 1/4#/sk Flocele, 5#/sx Gilsonite, stage 2 tail - 100 sx Class G; 7" casing, DV tool +/- 5800', two stage cement, stage 1 - 350 sx Class G, stage 2 lead - 100 sx 65/35 Poz w/ 6% gel & 2% CaCl, 1/4#/sx Flocele, stage 2 tail - 50 sx Class G. All volumes and additives are estimates and exact quantities to be prepared by the service company.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

OIL CONSERVATION DIVISION	
Approved by:	
Title:	DEPUTY OIL & GAS INSPECTOR, DIST. 3
Approval Date:	NOV 09 2005
Expiration Date:	NOV 09 2006
Conditions of Approval Attached <input type="checkbox"/> SWD order must be approved	

Printed name: **Joe R. Williams**

Title: **President**

E-mail Address: **J_williams@hydropuretechnology.biz**

Date: **November 09, 2005**

Phone: **505-334-1765**

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-33464		Pool Code SWD 96162		Pool Name SWD; MORRISON, BLUFF, ENTRADA, -96162	
Property Code 35245		Property Name CENTERPOINT SWD			Well Number 1
OGRID No. 100043		Operator Name HYDROPURE TECHNOLOGY, INC			Elevation 5797'

10 Surface Location

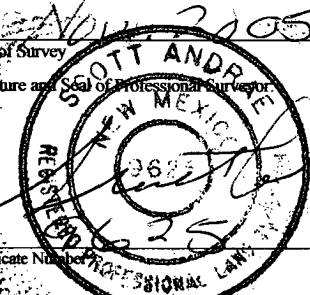
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	31N	11W		856'	SOUTH	738'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

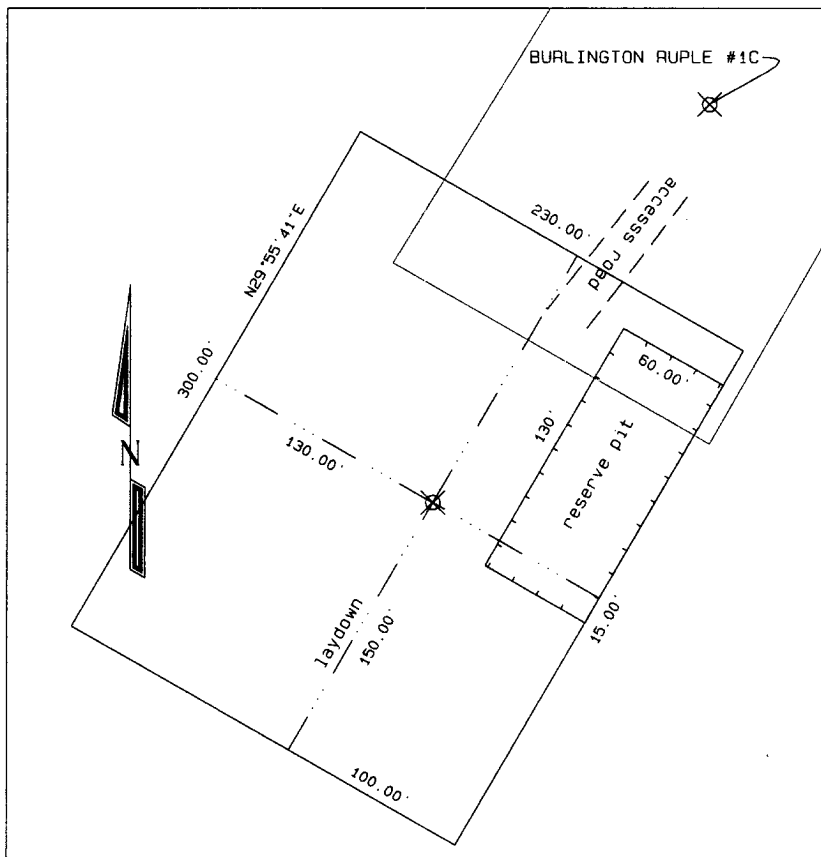
12 Dedicated Acres NA	13 Joint or Infill	14 Consolidation Code	15 Order No. SWD 1005
--	---------------------------	------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		(R) S89°38'E 5252.82'		17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature: <i>Joe R. Williams</i> Date: November 09, 2005 Printed Name: JOE R. WILLIAMS	
	(R) N 01°10' E 5268.78'		(R) N03°00' W 5272.08'		18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey: Nov 2, 2005 Signature and Seal of Professional Surveyor:  Certificate Number: 3625
		(R) N89°35' W 5368.44'	--738'-- ---856'---		

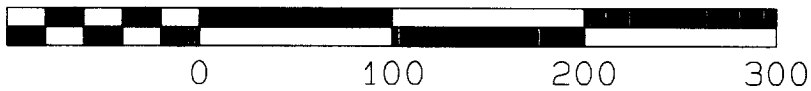
PAD LAYOUT PLAN
HYDROPURE TECHNOLOGY, INC.
CENTERPOINT SWD
856' FSL & 758' FEL
SECTION 24, T.31N., R.11W., NMPM
SAN JUAN COUNTY, NEW MEXICO

LAT. 36°52'45.07264"N
LONG. 107°56'07.73884"W



GRAPHIC SCALE

1" = 100'



Submit 5 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-334104
5. Indicate Type of Lease N/A STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other XX SWD		Center Point SWD
2. Name of Operator Hydro Pure Technology Inc.		8. Well Number 1
3. Address of Operator P.O. Box 1621, Aztec, New Mexico 87410		9. OGRID Number
4. Well Location Unit Letter _____: 856 feet from the South line and 738 feet from the East line Section 24 Township 31N Range 11W NMPM County San Juan		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,780 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Lined Depth to Groundwater >25' Distance from nearest fresh water well >1200' Distance from nearest surface water >2000'		
Pit Liner Thickness: 12 mil Below-Grade PIT volume 5,952 bbls; Construction Material Geomembrane		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: CONSTRUCT DRILLING PIT <input type="checkbox"/> xx		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hydro Pure Technology will be constructing a lined drilling pit. The closure of said pit will be in accordance with the NMOCD regulations.

Estimated start date, December 15, 2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Joe R. Williams TITLE President DATE November 09, 2005

Type or print name Joe R. Williams E-mail address: j_williams@hydropuretechnology.biz Telephone No. 505-334-1765

For State Use Only

APPROVED BY: Denny Hunt TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE NOV 09 2005

Conditions of Approval (if any): Must be refiled with corrected scoping
Talked to Sean Riley, Mr. Williams is out of the country
12/2/05