Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

1	GEA77202
- 1	SFU//302

6. If Indian, Allottee or Tribe Name

abandoned well. Use Fort	n 3160-3 (APD) for such	proposals N	W 10 FH 12 3	7
SUBMIT IN TRIPLICATE -	Other instructions on re	verse side	RECEIV 7. If Unit	or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey 1680' FNL & 1690' FEL SEC 16-T27N-R	1 Farmington OL CO Description OL CO	V 2005 None No Dinclude and W.S. Diny 505 25	9 API W a code) 30-045 4-1090 10 Field BASIN WILDCA	lame and No. L F #1F /ell No. -33365 d and Pool, or Exploratory Area
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	E NATURE OF N	SAN JU	
TYPE OF SUBMISSION			E OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Results Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity X Other DOWNHOLE COMMINGLE
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be pe following completion of the involved operations: testing has been completed. Final Abandonment determined that the final site is ready for final inspection. The series of the Basin Dakota is scheduled to be spudded in wir follows:	rformed or provide the Bond N If the operation results in a mult Notices shall be filed only after ction.) I for exception to Ru (71599) and the Wild	o. on file with BLM/ tiple completion or re all requirements, inc le 303-C to pe cat Basin Mano	BIA. Required subsequent completion in a new intervaluding reclamation, have be exmit downhole comes (97232) upon c	reports shall be filed within 30 days al, a Form 3160-4 shall be filed once the completed, and the operator has mingling of completion. This well
·	as 87% Oil 85 as 13% Oil 15		93% 7%	
Pools are not included in the NMX Ownership is not common in both receipt on 11/9/2005. Downhole oprotecting against reservoir damage	zones; therefore, int commingling will offe	erest owners v r an economica s & violation	were notified by c al method of produ	ertified mail, return ction while
14. Thereby certify that the foregoing is true and correct	7	l'itle		
Name (Printed/Typed) HOLLY C. FERKINS		REGULA	TORY COMPLIANCE TO	XCH
Afolly (Fee Re	1 au	Date 11/8/200	95	
/ тні	S SPACE FOR FEDERAL	OR STATE OF	ICE USE	
Approved by Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	o those rights in the subject leas	Title PETT	M-FFO	Date 1/14/05

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.