

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.

30-045-30238

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SHANK COM

8. Well Number

002

9. OGRID Number

014634

10. Pool name or Wildcat

BASIN FRUITLAND

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address of Operator

610 REILLY AVENUE, FARMINGTON, NM 87401

4. Well Location

Unit Letter M : 865 feet from the South line and 810 feet from the West line
Section 2 Township 26N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6064'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Pay Add ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/05 MIRU Hurricane Well Service Rig #15 on 10/20/05. (Had to wait on trucks to move equipment). Spot pump and pit. Found well with 60 psi. Bleed pressure down thru 2". Remove frac valve and install casing head. NU BOP. TIH with 2-3/8" tubing. Tag up on sand fill at 1120'. Pull up to ~1000' and SWI. Secure location & SDON.

10/21/005 TIH (tubing open ended). Tag up on sand at 1120' and break circulation w/ 2% KCl water. Clean out sand and frac balls (8 ea) down to RBP at 1238'. Circulate hole clean. TOH. PU retrieving head and TIH. Unable to latch onto RBP. Suspect ball sealers on top of RBP. TOH. SWI, secure location & SD until Monday.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Drlg & Prod Manager DATE 11/01/2005

Type or print name STEVEN S. DUNN E-mail address: sdunn@merrion.bz Telephone No. (505) 324-5300
For State Use Only

APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE NOV 04 2005
Conditions of Approval (if any):

- 10/24/05 Found well with 0 psi. TIH with short catch overshot to top of RBP at 1238'. RU pump and lines. Break circulation with 2% KCl water. Work overshot onto RBP. Pull up and open unloader on RBP. Let well equalize. Release RBP and TOH (pulled tight for 15 jts while TOH - hanging up on frac balls). Lay down RBP and overshot. TIH with bailer. Tag up on sand /fill at 1324'. Clean out to 1326' (~2') before bailer quit working. Made multiple attempts but unable to get past 1353'. TOH and lay down bailer. RIH with production string as follows: 2-3/8" x 3/4" x 12' THEC tubing pump, 40 joints (1281.30') of 2-3/8", 4.7#, EUE tubing. Bottom of tubing landed at 1298' KB, top of pump at 1286'. RUTS. Made 3 runs, FL was at ~1200', only able to get small amount of fluid to surface. Casing pressure up to 60 psi. SWI, secure location & SDON.
- 10/25/05 Found well with 75 psi on casing. RIH with swab hit fluid level at ~1200', unable to get any fluid to surface. RD swab equipment. Pump 3 bbls of water down tubing and drop standing valve. RIH with rod string: plunger on 10 x. 3/4" rods with plastic scrapers, 41 x. 3/4" plain rods & 1 x. 2' pony subs. Install polish rod and stuffing box. NU horse head and bridle re-manifold wellhead flow lines. Load tubing with water and pressure test tubing to 500 psi - held OK. Start pumping unit and check pump action - looked OK. Changed out stuffing box rubbers. Ready all equipment for rig move. RDMOL.

