

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. Frelich Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-20972</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>JAQUEZ GAS COM B</b>
8. Well Number <b>4</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>BLANCO PICTURED CLIFFS</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR <b>BP AMERICA PRODUCTION COMPANY - ATTN: MARY CORLEY</b>	
3. ADDRESS OF OPERATOR <b>P.O. BOX 3092 HOUSTON, TX 77253</b>	
4. Well Location Unit Letter <b>K</b> : <b>1620</b> feet from the <b>South</b> line and <b>1720</b> feet from the <b>West</b> line Section <b>04</b> Township <b>29N</b> Range <b>09W</b> NMPM <b>San Juan</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5589' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <b>Workover</b> Depth to Groundwater <b>&gt;100'</b> Distance from nearest fresh water well <b>&gt;1000'</b> Distance from nearest surface water	
Pit Liner Thickness: <b>12</b> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: \_\_\_\_\_

SUBSEQUENT REPORT OF:

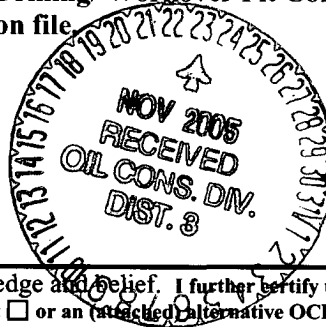
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is our intention to attempt to restore the subject well to production. If, however, such attempt proves unsuccessful we will proceed to plug and abandon as per the attached procedure.

Pit: Construct a lined workover pit per BP-America - San Juan Basin Drilling/ Workover Pit Construction Plan issued date of 11/17/2004. Pit will be closed according to closure plan on file.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Corley TITLE Senior Regulatory Analyst DATE 11/17/2005  
Type or print name Mary Corley E-mail address: corleyml@bp.com Telephone No. 281-366-4491

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE NOV 23 2005

Conditions of Approval (if any):

**JAQUEZ GAS COM B 4**  
**API #: 30-045-20972**  
**PLUG AND ABANDON PROCEDURE**  
**November 15 2005**

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**Procedure:**

1. Perform pre-rig site inspection. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Check and record tubing, casing, and bradenhead pressures.
3. Notify BLM and NMOCD 24 hours prior to beginning operations.
4. MIRU workover rig.
5. Blow down well. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string.
6. Check all casing strings to ensure no pressure exist on any annulus.
7. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
8. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
9. TOOH and LD 1-1/4" production tubing currently set at 2210'.
10. TIH with bit and scraper for 4-1/2" casing to top of PC perfs at 2170'. Work casing scraper down to just above old Pictured Cliffs perforations (2170' – 2213'). POOH.
11. RIH with workstring and set CIBP just above PC perforations +/- 2120'. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required. If casing test, pump and displace 420' plug on top of CIBP (+/- 2120'-1700'). This should P&A the PC and put cement across the Fruitland Coal.
12. POOH to 1300'. Pump and displace a 550' plug from 1300' to 750'. This should put cement across the Ojo Alamo.
13. POOH to <sup>277</sup>257'. Pump and displace a <sup>277</sup>257' plug from <sup>277</sup>257' to surface. This should put cement across surface casing shoe all the way to surface.
14. Cut off tree.
15. Install 4' well marker and identification plate per NMOCD requirements.
16. RD and release all equipment.

Jacquez GC B4			
Sec 4, T29N, R9W			
API: 30-045-20972			
5589' GL			
			est. TOC unknown Cement circulated <b>8-5/8" 23# @ 227'</b> 200 sxs cmt
<u>History:</u> Completed well in July 1972			
			Est. TOC unknown Cement circulated to surface noted on Sundry
<u>Pictured Cliffs Perforations</u> 2170' - 2181' 1 spf 2188' - 2198' 1 spf 2202' - 2213' 1 spf frac'd w/ 32,500# sand			<b>1-1/4" 2.4 # N-80 dg @ 2210'</b>  <b>4-1/2" 9.5# K55 ST&amp;C @ 2278'</b> 700 sacks cmt
	PBTD: 2218'		
	TD: 2295'		
			updated: 10/18/05 GKC