UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work	2005 NOV 3 FEET 12 00	5. Lease Number			
	DRILL	RECENTED	SF-078503 Unit Reporting N	umber		
		070 F/20000738 111	AND NIMNIM 784174	OK-NMNM 784171		
b.	Type of Well GAS	OVO http://www.child.com	6. If Indian, All. or ^c	Tribe		
 2.	Operator District Control		7. Unit Agreement	Name		
	BURLINGTON RESOURCES	Oil & Gas Company	San Juan 29-7	Unit		
3.	Address & Phone No	of Operator	8. Farm or Lease N	ame		
•		Farmington, NM 87499	San Juan 29-7	San Juan 29-7 Unit		
			9. Well Number			
	(505) 326~970	00	#113N			
1 .	Location of Well		10. Field, Pool, Wile	dcat		
	355' FSL, 970'	FEL		de/Basin Dakota		
		_	11. Sec., Twn, Rge,			
	Latitude 36 ⁰ 41	l.4418'N, Longitude 107 ⁰ 35.280				
			API # 30-039- 🕏	9692		
14.	Distance in Miles fro	m Nearest Town	12. County	13. State		
	18 miles to Int	tersection Blanco Post Office	Rio Arriba	NM		
15.		sed Location to Nearest Property or Lease L	ine	· · · · · · · · · · · · · · · · · · ·		
16.	355' Acres in Lease		17 Acros Accionos	l de Mall		
16.	Acres III Lease		17. Acres Assigned to Well E/2 320 MV/DK			
18.	Distance from Propo	sed Location to Nearest Well, Drlg, Compl,	or Applied for on this Lea	nse		
19.	Proposed Depth	1 (C) (4/5)	20. Rotary or Cable	Tools		
	7763'	MOV 2008	Rotary			
21.	Elevations (DF, FT, C	iR, Etc.) 😉 RECEND 😉	22. Approx. Date	Work will Start		
	6565' GR	ir, etc.) (Se receased Se Ollows, Div. Se				
23.	Proposed Casing and		/			
	See Operation	ns Plan attacked				
		68195				
	1	08730	1			
	(Danie Could	11	105		
24.	Authorized by:	Jone Cara		103		
	ĸe	gulatory Specialist	Da	te		
				. /		
PERM	IT NO.	APPROVAL I	DATE	/ ./		
	1 /1 X / 1			1 1 / ~ ~		

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



NMOCD

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ AFI Number 30-039- 29692		*Pool Code *72319 / 7.1599	Blanco Mesaverde/Basin Dak	ota
*Property Code 7465		⁶ Pro	operty Name 29-7 UNIT	• Well Number 113N
OGRID No.		*Ор	erator Name	* Elevation
14538		BURLINGTON RESOURCES	OIL AND GAS COMPANY LP	6565'

10 Surface Location

E/2 320 MV/DK		VOIDE OF		Consolidation	, ode	Order No.			
12 Dedicated Acres 25 Joint or Infill			¹⁶ Consolidation Code ¹⁶ Order No.						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
¹¹ Bottom Hole Location If Different From Surface									
P	29	29-N	7-W		355'	SOUTH	970'	EAST	RIO ARRIBA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein to true and complete to the best of my knowledge and better
	NM SF-0	078945	Joni Clark Printed Name Sr. Regulatory Specialist
	29==== 	===-	Date 18 SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat
	NM SF-0)78503 	was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my belief. Date of Survey 9-26-05
	LAT: 36'41.4418' N. LONG: 107'35.2806' W. NAD 1927 N 86'-47'-52" 2631.21"	970'	Signature and solve Rehierance Surveyor:

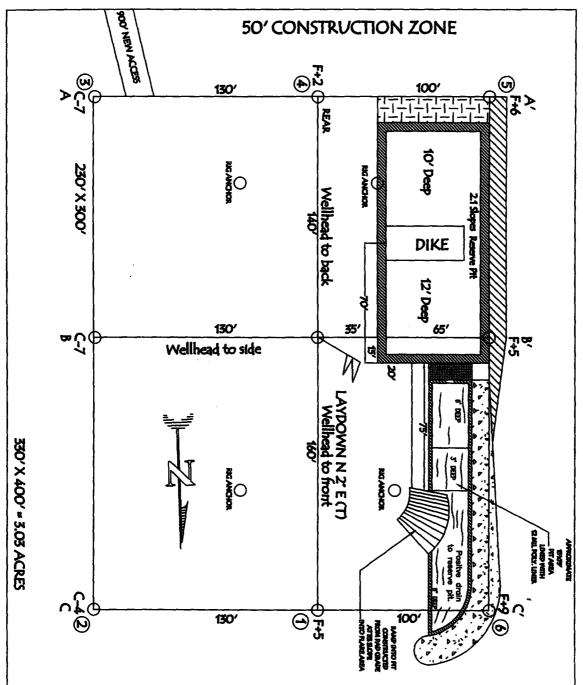
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039- 29	1092	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	472	
District III	1220 South St. Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 875		SF-078503		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	e -	
I'	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 29-7 Unit		
1. Type of Well:		8. Well Number		
Oil Well Gas Well X	Other	113N		
2. Name of Operator	OTINGES OF SECTOO COMPANY I D	9. OGRID Number	ľ	
3. Address of Operator	OURCES OIL & GAS COMPANY LP	14538		
	REET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota		
4. Well Location				
Unit Letter O Section 29	355 feet from the South line and Township 29N Range 7W	970 feet from the <u>East</u> NMPM County Ri	line o Arriba	
	Elevation (Show whether DR, RKB, RT, GR, etc.)	William County Ri	d Alliba	
	6565'			
1	X or Closure			
Pit type New Drill Depth to Ground		>1000' Distance from nearest surface wat	er > 1000'	
Pit Liner Thickness:	mil Below-Grade Tank: Volume	bbls; Construction Material		
	Appropriate Box to Indicate Nature of No	• •		
	NTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIA CHANGE PLANS COMMEN	AL WORK ALTERING ICE DRILLING OPNS. P AND A	CASING	
PULL OR ALTER CASING	I 1 1	CEMENT JOB		
OTHER: New	Drill Pit X OTHER:			
	ted operations. (Clearly state all pertinent details, and	give pertinent dates including estimated de	L_	
	k). SEE RULE 1103. For Multiple Completions: Atta			
or recompletion.				
Dunlington Dagourous anoncess to	company of a many defilies with and an associated associated	mia. Daniel na Daniel na de l'accessoration	C.A.	
	construct a new drilling pit and an associated vent/flare the new drilling pit and vent/flare pit will be an unlined			
	tion Procedures dated November 11, 2004 on file at the			
designed to manage fluids, and that	t portion will be unlined, as per the risk ranking criteria	a. Burlington Resources anticipates closing		
according to the Drilling / Workove	er Pit Closure Procedure dated August 2, 2004 on file t	hat the NMOCD office.		
		*		
I hereby certify that the information of	bove is true and complete to the best of my knowledge	and haliaf its about the state of the		
	osed according to NMOCD guidelines, a general permit			
1 m	100.10		- <u>L</u>	
SIGNATURE OUL	TITLE Rep	gulatory Specialist DATE	11/1/2005	
Type or print name Jo	ni Clark E-mail address: iclark@	shring com Talanhana N- 505	226 0700	
For State Use Only		*	5-326-9700	
1	TV/ COL &	GAS INSPECTOR, DEST. 48 DATENC	1V 23 2005	
APPPROVED BY	TITLE	DATE DATE	74 44 444	
Conditions of Approvat (if any): 4		•		

25

LATITUDE

36" 41.4418" N LONGITUDE: 107" 35.2806" W NAD27

SEPTEMBER 8, 2005

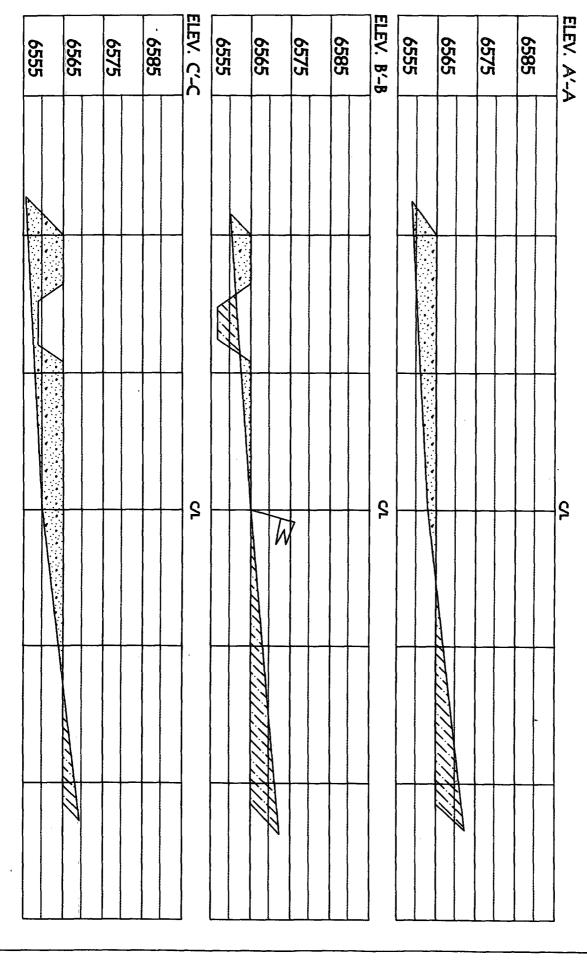


NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 29-7 UNIT #113N, 355' FSL & 970' FEL SECTION 29, T-29-N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6565', DATE: SEPTEMBER 8, 2005



PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

OPERATIONS PLAN

Well Name:

San Juan 29-7 Unit #113N

Location:

355' FSL, 970' FEL, Sec 29, T29N, R7W

Rio Arriba County, NM

Latitude 36° 41.4418'N, Longitude 107° 35.2806'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7763'

Logging Program: See San Juan 29-7 Unit Master Operations Plan

Mud Program: See San Juan 29-7 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Dept	n Interval	Csg	Wt.	Grade	Cement	_
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3515	7"	20.0#	J-55	786	cu.ft
6 1/4	0' -	7763	4.5"	10.5/11.6#	J-55	578	cu.ft

Tubing Program: See San Juan 29-7 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The East half of Section 29 is dedicated to the Mesaverde and the Dakota formation in this well.
- * Gas is dedicated.

Drilling Engineer Date

*Assumption Lewis 100