



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
NM-31059

6. If Indian, Allottee or Tribe Name
2005 OCT 16 AM 10 33

7. If Unit or CA/Agreement, Name and/or No.
RECEIVED

8. Well Name and No.
**FARMINGTON NM
YAHTZEE No. 2**

9. API Well No.
30-045-31380

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND

11. County or Parish, State
SAN JUAN, NM

1. Type of Well
 Oil Well Gas Well Other **070**

2. Name of Operator
MERRION OIL & GAS CORPORATION

3a. Address
610 REILLY AVENUE, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-324-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**780' FNL & 795' FWL (NW NW)
SECTION 14, T26N, R13W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPD, CSG & TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	REPORTS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/10/05 to 10/14/05 MIRU Scorpion Drilling on 10/10/05. Spud 8-3/4" surface at 16:00 hrs 10/10/05 with bit #1 (8-3/4", RT). Drill to 130' circulate hole clean and TOH. SDON. Ran 3 joints of 7" (120.35'), 23# casing land @ 125' KB. RU AES. Precede cement with 10 bbls of water. Mix & pump 50 sxs (59 cu.ft.) of Class "B" with 3% CaCl2 and 1/4#/sx of celloflake. Displaced cement with 4 bbls of water, circulated out 4 bbls of cement to surface. PD at 09:30 hrs 10/11/05. WOC. NU BOP, choke manifold and related surface equipment. Pressure test BOP, casing, choke manifold and related surface equipment to 1000 psi. 3rd party pressure test performed by Weatherford. TIH with bit #2 (6-1/4", Varel), tag up on cement at 102'. Break circulation and drill out cement. Continue drilling new formation with water and polymer. Drilled to 275', circulate hole clean. Pull up to 235'. TD well at 1411' on 10/13/05. Circulate & condition hole. Mix "starch" to get water loss down to ~8.0. TOH & LDDP & DC's. RU casing crew & run 36 jts (1387.86') of 4-1/2", 11.6#, J-55, LT&C casing & land @ 1394' KB. Insert float collar @ 1372' KB. Wash casing down & circulate for 0.5 hrs. RU AES. Precede cement w/ 10 bbls of water. Mix & pump 80 sxs (165cu.ft.) of Class "B" w/ 2% SMS, 3#/sx of Gilsonite & 1/4#/sx celloflake. Tail in w/ 45 sxs. (53 cu.ft.) of Class "B" w/ 1/4#/sx celloflake. Dropped plug & displaced cement w/ 21.3 bbls of water. PD @ 17:15 hrs. 10/13/05. Good circulation throughout cement job. Circulated out 13 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD AES. ND BOP & set slips w/ 10K tension. Rig down rig and related surface equipment. WOCT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

STEVEN S. DUNN

Title **DRLG & PRODUCTION MANAGER**

Signature

Date

10/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 24 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC