

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

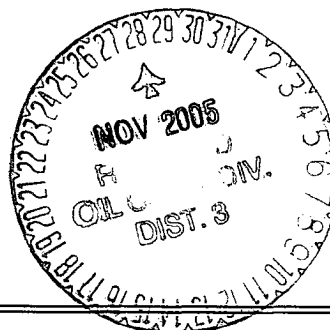
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079004
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T31N R8W NENW 1025FNL 1545FWL		8. Well Name and No. San Juan 32-8 Unit #225A
		9. API Well No. 30-045-32398
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing change and clean out of well. Tubing now lands @ 3521.86' Daily summary report is attached.



2005 NOV 21 AM 9 43
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis	Title Regulatory Specialist
Signature <i>Chris Gustartis</i>	Date 11/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title NOV 22 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Repair Downhole Failure, 11/2/2005 00:00

API/Bottom UWI 300453239800	County San Juan	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-08W-15-D	N/S Dist (ft) 1,050.00	N/S Ref N	E/W Dist (ft) 1,300.00	E/W Ref W
Ground Elevation (ft) 6,560.00	Latitude (DMS) 36° 54' 0.27" N	Longitude (DMS) 107° 40' 0.2892" W	Spud Date 8/5/2004	Rig Release Date 8/9/2004			

11/2/2005 07:30 - 11/2/2005 17:00

Last 24hr Summary

Safety meeting. Rig down and move equipment. Move rig to location. Safety meeting. Rig up. Unhang well and remove horse head. Wait on equipment to arrive and spot in. Hook up pump and blow down line. Secure location and shut down.

11/3/2005 07:00 - 11/3/2005 17:30

Last 24hr Summary

Safety meeting. Pressure test tbg. to 800#. Good test. Pump does not unseat. May be unscrewed. Attempt to screw into. Could not. Pooh with 139 3/4 rods, 2' 4', 6' & 8' subs with 4' above the pump. Top was unscrewed off of pull rod on the pump. Rod was not parted. Safety meeting. Nd well head. Nu bop. Test bop. Blow down casing. Pull hanger and tag fill @ 3539'. Rig up swab tools and swab tubing dry. Tally out with tubing. Repair hydraulic hose. Secure location and shut down.

11/4/2005 07:00 - 11/4/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Run in with 4 3/4 bit on 2 3/8 tubing. Stop @ 3150' and circulate with air to unload fluid. Run in & tag fill @ 3533'. Safety meeting. Rig up power swivel. Break circulation with air mist. Air of 1200cfm, mist of 1gph foamer and fluid of 8 bph. Clean out to pbtd @ 3556' getting good coal returns. Clean the well up. Shut down 1.5 hrs. and let the well flow. Run in and tag 4' of fill. Nd popwer swivel. Pull up to 3115'.(Above perfs) Secure location and shut down.

11/7/2005 07:00 - 11/7/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Run in and tag 1' of fill. Pull out with tubing. Rig down power swivel. Run in with 2 1/16" notched collar, 2 1/16" seating nipple, 2 1/16 crossover (2' overall) one 2 3/8 jt. X 31', 2 3/8 X 1.78 F - nipple on 2 3/8 tubing. Drift tubing going in. Land tubing @ 3521.86' (F nipple @ 3487.86') Ran 110 jts. 2 3/8 tubing. Rig down floor and tongs. Nd bop, nu well head. Rig up Expert Downhole and retrieve plug from F - nipple. Safety meeting. Rig over to run rods and pump. Run in with 2 X 1 1/4 X 12'6" Rhac pump with 8' X 1" screen. Three 1 1/4 sinker bars, 132 3/4 rods, 8', 6', two 4' and one 2' pony rods and 22' x 1 1/4 polish rods. Load tubing and test @ 600#. Test pump to 550#. Good test. Hang the well on. Break down lines and equipment. Secure location and shut down.