

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079521-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

San Juan 28-5 Unit NM NM 78411B

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 58N

9. API WELL NO.

30-039-29437

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30, T-28-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

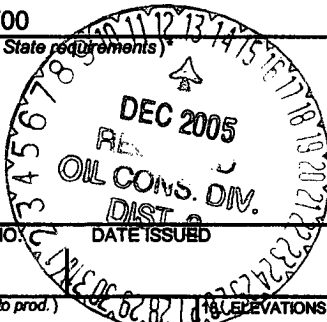
b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2005 DEC 1 PM 4

RECEIVED

070 FARMINGTON



2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 390' FSL, 2285' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

9/28/05

16. DATE T.D. REACHED

10/23/05

17. DATE COMPL. (Ready to prod.)

11/18/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6565' GL, 6577' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7816'

21. PLUG, BACK T.D., MD & TVD

7814'

22. IF MULTIPLE COMPL. HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Dakota (7570'-7804')

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H40	32.3#	162'	12 1/4"	59 sxs (95 cu ft)	2 bbls
7" J-55	20#	3572'	8 3/4"	546 sxs (1128 cu ft)	90 bbls
4 1/2" J-55	11.6/10.5	7815'	6 1/4"	299 sxs (601 cu ft)	TOC @ 3050

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7686'	

31. PERFORATION RECORD (Interval, size and number)

Dakota .34 diam 2 SPF @ 7804-7672 60 holes  
1 SPF @ 7658 to 7570 10 holes  
Total 70 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7570-7804	10 bbls 15% Acid, 100,000# 20/40 Brady, 1,139,900 SCF N2
	60 Q Foam

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/16/05	1	2	→		457 thru test unit		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
540 SI	519 SI	→		457 MCF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC # 1956AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist

DATE 12/7/2005 FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2625'	2798'	White, cr-gr ss.	
Kirtland	2798'	3129'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3129'	3367'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs
Pictured Cliffs	3367'	3953'	Bn-Gry, fine grn, tight ss.	2625' 2798' 3129' 3367'
Huerfanito Bentonite*	3953'	4317'	White, waxy chalky bentonite	Huerfanito Bent. 3953'
Chacra	4317'	5128'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra 4317'
Cliff House	5128'	5196'	ss. Gry, fine-grn, dense sil ss.	Cliff House 5128'
Menefee	5196'	5542'	Med-dark gry, fine gr ss, carb sh & coal	Menefee Pt.Lookout Mancos Gallup Greenhorn
Point Lookout	5542'	6040'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	6724' 6040' 7464'
Mancos	6040'	6724'	Dark gry carb sh.	Graneros Dakota 7530' 7567'
Gallup	6724'	7464'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	
Greenhorn	7464'	7530'	Highly calc gry sh w/thin lmst.	
Graneros	7530'	7567'	Dk gry shale, fossil & carb w/pyrite incl.	
Dakota	7567'	7816'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)