

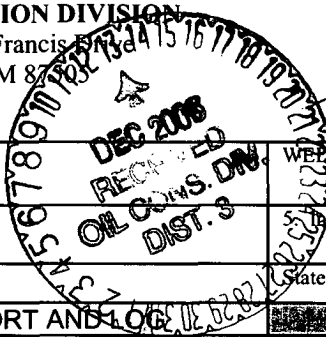
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis
Santa Fe, NM 87505



WELL API NO.	30-045-32982
Indicate Type of Lease	STATE FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____		7. Lease Name or Unit Agreement Name Sullivan Gas Com E
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER		8. Well No. 15
2. Name of Operator BP America Production Company		9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava		
4. Well Location Unit Letter D 1260 Feet From The North Line and 920 Feet From The West Line Section 22 Township 32N Range 10W NMPM San Juan County		
10. Date Spudded 11/20/05	11. Date T.D. Reached 11/26/05	12. Date Compl. (Ready to Prod.) 11/29/05
13. Elevations (DF& RKB, RT, GR, etc.) 5920' GR		14. Elev. Casinghead
15. Total Depth 2850'	16. Plug Back T.D. 2850'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By XX		19. Producing Interval(s), of this completion - Top, Bottom, Name 2437' - 2740' FC
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run GR CCL
22. Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	488'	13 1/2"	365 sxs	surface
7" J-55	20#	2411'	8 1/4"	305 sxs	11 bbls to pit
5 1/2"	15.5#	2842'	6 1/4"	N/A	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2699'	----
26. Perforation record (interval, size, and number) 2437' - 2740' w/4 JSPF total 16 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2437' - 2740' No Frac		

28. PRODUCTION							
Date First Production (est) 12/15/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Gas / Shut-in W/O facilities		
Date of Test 11/26/05	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl trace	Gas - MCF 500 MCF	Water - Bbl. trace	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 70#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) WELL IS SHUT Waiting on Facilities						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature Cherry Hlava	Printed Name	Cherry Hlava	Title Regulatory Analyst
		Date	12/08/2005

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____

T. Strawn _____

T. Atoka _____

T. Miss _____

T. Devonian _____

T. Silurian _____

T. Montoya _____

T. Simpson _____

T. McKee _____

T. Ellenburger _____

T. Gr. Wash _____

T. Delaware Sand _____

T. Bone Springs _____

T. _____

T. _____

T. _____

T. _____

T. Ojo Alamo
T. Kirtland-Fruitland 2290'
T. Pictured Cliffs 2740'
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology