

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

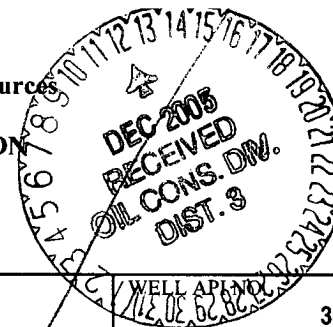
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

30-045-33076

5. Indicate Type of Lease

STATE ☒ FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

State Gas Com K

2. Name of Operator

BP America Production Company

8. Well No.

1N

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter M : 1300 Feet From The South Line and 875 Feet From The West Line
Section 16 Township 31N Range 11W NMPM San Juan County

10. Date Spudded

09/27/2005

11. Date T.D. Reached

10/31/05

12. Date Compl. (Ready to Prod.)

11/17/05

13. Elevations (DF& RKB, RT, GR, etc.)

5947'GR

14. Elev. Casinghead

15. Total Depth

TMD 7398'TVD 7208'

16. Plug Back T.D.

TMD 7398' & TVD7208'

17. If Multiple Compl. How Many Zones?

9

18. Intervals Drilled By

XX

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7137' - 7356' Basin Dakota

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL & RST

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	201'	13 1/2"	154 SXS	
7"	20#	3143'	8 3/4"	465 SXS	
4 1/2"	11.6#	7364'	6 1/4"	425 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7350'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3.125" gun 7137' - 7356' @ 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7137' - 7356'

61,541# 20/40 C-Lite Sand

28. PRODUCTION

Date First Production 12/01/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/17/2005	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 906	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 110	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Subsequent Report; amended C-104 to correct test data

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Cherry Hlava Printed Name Cherry Hlava Title Regulatory Analyst Date 12/08/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs 2726'	T. Penn. "D"
T. Cliff House 4211'	T. Leadville
T. Menefee 4568'	T. Madison
T. Point Lookout 4974'	T. Elbert
T. Mancos 5280'	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn 7023'	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

State Gas Com K 1N
30-045-33076
Basin Dakota Subsequent Report
12/08/05

11/04/05 RU & RUN CEMENT BOND LOG & RST.

11/07/05 TIH w/3.125" GUN & PERF DK FORMATION 7137' – 7356' @ 3 JSPF.

11/09/05 PUMPED DOWN CASING @60 BBLS./MIN. GOT 61,541 LBS. OF SAND INTO THE FORMATION. SAND IS 20/40 C-LITE SAND USING SCHLUMBERGER CLEAR FRAC.

11/14/05 FLW TESTING

11/15/05 PRESS TST PIPE & BLIND RAMS 2500# HIGH 250# LOW. OK

11/17/05 FLOW TESTING ON ¾" CK PRESSURE 110# LIGHT MIST; NO SND. 906 MCF. TIH & LAND 2 3/8" TBG @7350'. RIG DOWN MOVE OFF LOCATION